

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501WELL COMPLETION OR RECOMPLETION REPORT AND LOG
API # 30-025-28054

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-2317	

10. TYPE OF WELL		Order R-7103	
OIL WELL ☐	GAS WELL ☐	DRY ☐	OTHER <u>water injection</u>
b. TYPE OF COMPLETION			
NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
2. Name of Operator		8. Farm or Lease Name	
Phillips Petroleum Company		Mable	
3. Address of Operator		9. Well No.	
Room 401, 4001 Penbrook Street, Odessa, Texas 79762		5	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER <u>E</u> LOCATED <u>1330</u> FEET FROM THE <u>north</u> LINE AND <u>110</u> FEET FROM <u>west</u>		Vacuum Grayburg San Andres	
15. Date Spudded		12. County	
3-11-83	16. Date T.D. Reached	Lea	
3-20-83	17. Date Compl. (Ready to Prod.)		
5-26-83	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
	4022 GR	4032 RKB	
	4024.8 GR (Unprepared)		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
4800'	4744'		Rotary Tools X
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
Grayburg/San Andres - top 4144'; bottom 4800'			No
26. Type Electric and Other Logs Run			27. Was Well Cored
DLL/RXO, GR Cal, BHC Sonic, GR/Cal, Corr			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	32#	758' (58')	12-1/4"
5-1/2"	15.5#	4800'	
1000sx class "C" w/2% CaCl ₂ 175 sx to surface.			
900 sx TLW w/10% DD, 12#/sx salt			
3#/sx Gilsontite & 1/4#/sx Flocele followed by 400 sx Class "C", Circd 120 sx to surface			
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
	N	-	0
21. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perfd 5-1/2" csg w/1 JSPF from 4546'		DEPTH INTERVAL	
4586'. Total 40' - 40 holes.		AMOUNT AND KIND MATERIAL USED	
		4546'-4586'	
		Trtd w/5000 gals 15% HCl	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
*Water Injection			
Date of Test		Hours Tested	
Choke Size		Prod'n. For Test Period	
Oil - Bbl.		Gas - MCF	
Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure	
Calculated 24-Hour Rate		Oil - Bbl.	
Gas - MCF		Water - Bbl.	
Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
Not applicable			
35. List of Attachments			
Logs furnished direct by logging company			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>W. J. Mueller</u>		TITLE <u>Senior Engineering Specialist</u> DATE <u>July 20, 1983</u>	
*Water Injection commenced 6-23-83 @ 520 RWPD @ 100# pressure			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Chinle XXXXXX Rustler XXXXXX Salado XXXXXX	237'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
	1531'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
	1674'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2858'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3770'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4144'	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4514'	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinberry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet
No. 2, from.....to.....	feet
No. 3, from.....to.....	feet
No. 4, from.....to.....	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1258'	1258'	Redbeds & sand				
1258'	1581'	323'	Redbeds & anhy				
1581'	3065'	1484'	Anhy & salt				
3065'	4119'	1054'	Anhy				
4119'	4525'	3471'	Anhy & lime				
4525'	4753'	228'	Anhy				
4753'	4800'	47'	Sand & lime				
	TD						

