

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API # 30-025-28054

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-2317

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection -Approved Order R-7103

Name of Operator

Phillips Petroleum Company

Address of Operator

Room 401, 4001 Penbrook Street, Odessa, Texas 79762

Location of Well

UNIT LETTER E, 1330 FEET FROM THE north LINE AND 110 FEET FROM
THE west LINE, SECTION 35 TOWNSHIP 17-S RANGE 34-E N.M.P.M.

7. Unit Agreement Name

-

8. Farm or Lease Name

Mable

9. Well No.

5

10. Field and Pool, or Wildcat
Vacuum Grayburg
San Andres

15. Elevation (Show whether DF, RT, GR, etc.) 4032 RKB
4022 GR

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	
		OTHER <u>Total Depth</u> ☒	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-11, 12, 13-83: 11th, MI & RU Century Rig #5. Spudded 12-1/4" hole. Drlg. 12th, 13th, Reached csg point. Set 37 jts of 8-5/8" 32#, K-55 ST&C csg @ 1581'. Circd & cmtd w/1000 sx Class C w/2% CaCl. Circd 175 sx to surface. WOC 15 hrs before test. Temp of cmt 60°, estimated min form temp in zone 65°, estimated strength of cmt @ time of csg test 500#+, actual time cmt in place prior to starting test 15 hrs.

3-14, 15, 16, 17-83: Drlg.

3-18, 19, 20-83: 18th, Drlg. Drld 310' in 23-3/4 hrs. 19th reached TD of 4800' 3-20-83 & logging. 20th Dresser Atlas ran BHC Sonic, GR/Cal from TD to 1580'. Ran DDL-RX0, GR/Cal from TD to 2500'. WIH & circd 1 hr. LDDP & DC's. Set 116 jts of 5-1/2" 15.50#, K-55 ST&C csg @ 4800'. Circd 1/2 hr. Howco pmpd 10 bbls mud flush, 900 sx TLW w/10% DD, 12#/sx salt, 3#/sx Gilsonite & 1/4#/sx Flocele followed by 400 sx Class "C" w/3#/sx Gilsonite & 6#/sx salt. Circd 120 sx cmt. Prep to complete - WO completion unit.

See reverse side.

OP Equip: Series 900, 3000# WP, double w/one set pipe rams, one set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE June 6, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 14 1983

CONDITIONS OF APPROVAL, IF ANY:

SI-WO completion. 3-21 thru 5-25-83: 5-26-83: Well service. PU installed BOP, tested csg & BOP to 2000# OK. CIP ran corr logs from 3700'. Perf'd 5-1/2" csg w/1 JSPP from 4546' to 4586', 40' - 40 holes. Ran 145 jts of 2-7/8" tbgs & Baker Model "R" pkr, set @ 4489'. 5-27, 28, 29, 30-83: SI 88 hrs. SI 88 hrs. Ran 145 jts of 2-7/8" tbgs & Baker Model "R" pkr, set @ 4489'. 5-31-83: Trtd 5-1/2" csg perfs from 4546' - 4586' w/5000 gals 15% HCl. 6-1-83: Ran 2-7/8" plastic coated tbgs, set open end, @ 4472' w/Baker AD-1 tension pkr @ 4469'. Displaced hole w/treated brine water. RD & moved out well until PU. Prep to complete.

RECEIVED
JUN 8 1983
OFFICE