

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-28055
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2317
7. Lease Name or Unit Agreement Name M. E. Hale
8. Well No. 12
9. Pool name or Wildcat Vacuum Gb/SA
10. Elevation (Show whether DP, RKB, RT, GR, etc.) 4015' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook St., Odessa, Texas 79762	4. Well Location Unit Letter 0 : 1260 Feet From The South Line and 2630 Feet From The East Line Section 35 Township 17-S Range 34-E NMPM Lea County
10. Elevation (Show whether DP, RKB, RT, GR, etc.) 4015' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Convert to Injection Well <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Notify NMOCDD of commencement of conversion procedure.
2. MIRU. Pull rods and pump. NU Class 2 BOP's. POOH w/2-7/8" tubing.
3. GIH w/bit and csg. scraper on 2-7/8" tbq. Clean out 7" csg. to PBTD at approx 4736'. POOH.
4. GIH w/plastic coated Baker Model "AD'1" retrievable packer on 2-7/8" 6.5#/ft. J-55 plastic coated tubing. Set packer at 4300'.
5. Fill annulus with inhibited packer fluid.
6. Pressure test casing/tubing annulus and packer to 500 psi. Have representative of NMOCDD on location to witness test. Conduct pressure test for a full 30 mins. Record annulus pressure test with a chart type pressure recorder for the entire period of test.
7. RU to pump and monitor water step-rate test using produced water. If water Injection line installation is complete, connect to injection line for step-rate test. Record and plot surface pressures and rates on a circular chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv. Regulatory Affairs DATE 12-1-92

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 368-1488

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 07 '92

7. Cont'd.

throughout the test and obtain instantaneous shutin pressures after each injection rate.

8. Acid treatment down the 2-7/8" tubing may be required.

9. Place well on injection at 1500 BWPD or 870 psi surface injection pressure (Maximum pressure allowed by NMOCD Injection Permit).