

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-28055
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2317
7. Lease Name or Unit Agreement Name M. E. Hale
8. Well No. 12
9. Pool name or Wildcat Vacuum Gb/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4015' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook St., Odessa, TX 79762	4. Well Location Unit Letter O : 1260 Feet From The South Line and 2630 Feet From The East Line Section 35 Township 17-S Range 34-E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4015' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-27-90: MI & RU DDU. PBTD: 4736'.
4-28-90: GIH w/bit & scraper to clean out csg @ 1648'.
4-29-90: RU to acidize. Acidize perfs 4356'-4700' w/10000 gals 20% NEFe HCl w/ 500 gals TW-425. Drop one ball sealer every barrel throughout the job, 257 total. Max psi: 1800#; Max RT: 28 BPM; Avg. PSI: 1800#. Avg. RT: 2.8 BPM; ISIP: 1250#; 15 min. 100#. RD & MO.
5-1-90: GIH w/tbg as follows: SN, 15 jts tailpipe, TAC & the rest of tbg. Land tbg @ 4702' and anchor @ 4230'. RIH w/2' X 1-1/2" X 24' pump & 63 - 7/8" and 123 - 3/4" rods.
5-5-90: Final Test: 4 BO, 368 BW & .5 MCF, FL 2379'. Single completion pmpg from 7" csg & perfs 4356'-4700'.
6-7-90: MI & RU DDU. GIH w/ 2-7/8" J-55 tubing and set at 4730'. GIH w/rod string and 2.5"x2"x28' pump. RD MO DDU. Temp. drop.

-over-

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. L. Maples TITLE Assist., Reg. & Pro. DATE 6/21/90
TYPE OR PRINT NAME J. L. Maples TELEPHONE NO. 367-1411

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

6-14-90: Final test: 173 oil, 643 water, 105 MCF, 606.514 GOR. Fluid level 3995.5'
Job complete.

100-1000
JUN 20 1990
100-1000