

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

API # 30-025-28055

NO. OF COPIES DESIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	
Operator	

Phillips Petroleum Company

Address
Room, 401, 4001 Penbrook Street, Odessa, Texas 79762

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name M. E. Hale	Well No. 12	Pool Name, including Formation Vacuum Grayburg/San Andres	Kind of Lease State, Fixed or Free	Lease No. B-2317
Location Unit Letter <u>0</u> : <u>1260</u> Feet From The <u>South</u> Line and <u>2630</u> Feet From The <u>east</u> Line of Section <u>35</u> Township <u>17-S</u> Range <u>34-E</u> NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) Box 2528, Hobbs, New Mexico 88240	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook Street, Odessa, Texas 79762	
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 35
	Twp. 17	Rge. 34
	Is gas actually connected? <u>Yes</u> When <u>9-1-83</u>	

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Restv. <input type="checkbox"/>	Diff. Restv. <input type="checkbox"/>
Date Spudded 4-5-83	Date Compl. Ready to Prod. 8-9-83		Total Depth 4800'		P.B.T.D. 4755'			
Elevations (DF, RKB, RT, CR, etc.) 4015, RKB, 4027 RKB	Name of Producing Formation Grayburg/San Andres		Top Oil/Gas Pay 4067'		Tubing Depth 4712'			
Perforations 4356'-4438'; 4457'-4462'; 4488'-4495'; 4514'-4524'; 4561'-4593'; 4596'-4602'; 4644'-4680'; 4680'-4700'					Depth Casing Shoe 4800'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
14-3/4"	10-3/4"		1570'		1100 sx Class C			
9-1/2"	7"		4800'		1600 sx TLW, 400			
	2-7/8"		4712'		sx Class C, 100 sx Class "C" neat			

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tanks 8-14-83	Date of Test 9-1-83	Producing Method (Flow, pump, gas lift, etc.) 2-1/2" x 1-3/4" x 20' insert	
Length of Test 24	Tubing Pressure --	Casing Pressure --	Choke Size --
Actual Prod. During Test	Oil-Bbls. 40	Water-Bbls. 3	Gas-MCF 59

GAS WELL

Actual Prod. Test-MCF/D --	Length of Test --	Bbls. Condensate/MMCF --	Gravity of Condensate --
Testing Method (piral, back pr.) --	Tubing Pressure (Shut-in) --	Casing Pressure (Shut-in) --	Choke Size --

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Senior Engineering Specialist

(Title)

9-6-83

(Date)

W. J. Mueller

OIL CONSERVATION DIVISION
SEP 23 1983

APPROVED _____, 19__

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transportation or other such change of condition.