

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG
API # 30 - 025 - 28055

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-2317	

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐3. Name of Operator
Phillips Petroleum Company
Address of OperatorRoom 401, 4001 Penbrook Street, Odessa, Texas 79762
4. Location of Well

5. LETTER 0 LOCATED 1260 FEET FROM THE south LINE AND 2530 FEET FROM

6. east LINE OF SEC. 35 TWP. 17-S RGE. 34-E NMAPM
7. Date Spudded 4-5-83 16. Date T.D. Reached 4-17-83 17. Date Compl. (Ready to Prod.) 8-9-83 18. Elevations (DF, RAB, RT, GR, etc.) 4027 RKB 4015 GR19. Elev. Casinghead
20. Total Depth 4800' 21. Plug Back T.D. 4755' 22. If Multiple Compl., How Many - - 23. Intervals Drilled By Rotary Tools X Cable Tools - -24. Producing Interval(s), of this completion Top, Bottom, Name
Grayburg San Andres - top 4067': bottom 4800'

25. Was Directional Survey Made NO

26. Type Electric and Other Logs Run
CNL/LDT/GR/Cal, BHC Sonic, DLL/RXO-GR/Cal

27. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	1570'	14-3/4"	1100 sx Class C w/2% CaCl ₂	Circd 25 sx to surface
7"	26#	4800'	9-1/2"	1400 sx TLW w/10% DD, 400 sx Class "C"	

200 sx TLW w/10 DD, followed by 100 sx Class "C" neat. 340 sx to surface.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N	O	N	E		2-7/8"	4712'	-----

31. Perforation Record (Interval, size and number)

Perf'd 7" csg w/4" csg gun @ 1 JSPF as follows:

4356' - 4438' 4561' - 4593'

4457' - 4462' 4596' - 4602'

4488' - 4495' 4644' - 4680'

4514' - 4524' 4680' - 4700'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4356' - 4700'	Sptd 1000 gals 15% NeFe HCl Pmpd 2800 gals acid w/38 ball sealers

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
8-14-83	2-2 1/2" x 1-3/4" x 20' insert	Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-1-83	24	- -	→	40	59	3	1483

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
- -	- -	→	- -	- -	- -	36.3

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold35. List of Attachments
Logs furnished direct by logging company

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Ralph J. Roper* W. J. Mueller TITLE Senior Engineering Specialist DATE 9-9-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 135.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Chinle	235'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Anhy				
Rustler	1530'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt				
Salado	1677'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Salt				
T. Yates	2808'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3726'	T. Silurian	T. Point Lookout	T. Ebert
T. Grayburg	4067'	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4356'	T. Simpson	T. Gallup	T. Ignacio Gize
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	
T. Blinberry		T. Gr. Wash	T. Morrison	
T. Tubb		T. Granite	T. Todilto	
T. Drinkard		T. Delaware Sand	T. Entrada	
T. Abo		T. Bone Springs	T. Wingate	
T. Wolfcamp			T. Chinle	
T. Penn.			T. Permian	
T. Cisco (Rough C)			T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.
No. 2, from.....to.....feet.
No. 3, from.....to.....feet.
No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	696'	696'	Redbeds				
696'	1475'	779'	Redbeds & sand				
1475'	1487'	12'	Anhy				
1487'	1570'	83'	Redbeds & sand				
1570'	3040'	1470'	Anhy & salt				
3040'	3381'	341'	Anhy & lime				
3381'	3498'	117'	lime				
3498'	4696'	1198'	lime & shale				
4696'	4800'	104'	lime & dolo				

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HCBBS OFFICE

DEVIATION SURVEYS
PHILLIPS PETROLEUM COMPANY
M. E. HALE NO. 12
RIG #8
SECTION 35, T-17-S, R-34-E
LEA COUNTY, NEW MEXICO

DEPTH (FEET)	DEVIATION (DEGREES)
219	3/4
516	1/4
845	1-1/4
1,150	1
1,444	1
1,800	1-1/4
2,297	1/2
2,515	3/4
2,700	1-1/4
3,135	3/4
3,695	1-1/4
4,223	1-1/4
4,800	1/2

WARTON DRILLING COMPANY

B. E. Burton
B. E. BURTON
President

SUBSCRIBED AND SWORN TO before me this 21st day fo April, A.D. 1983

Mary Ann Davis
Mary Ann Davis, Notary Public in and for the
State of Texas.