

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

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API # 30-025-28055

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-2317

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

M. E. Hale

9. Well No.

12

10. Field and Pool, or Wildcat
Vacuum Grayburg
San Andres

1. Name of Operator

Phillips Petroleum Company

2. Address of Operator

Room 401, 4001 Penbrook Street, Odessa, Texas 79762

3. Location of Well

UNIT LETTER 0, 1260 FEET FROM THE south LINE AND 2630 FEET FROM
THE east LINE, SECTION 35 TOWNSHIP 17-S RANGE 34-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

4015 GR

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOBS ☒
OTHER Total Depth ☒

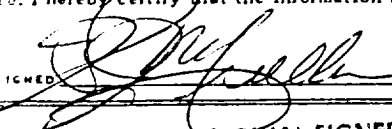
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-5-83: MI & RU Warton Rig #8. Spudded 14-3/4" hole @ 7:15 AM.
4-6, 7-83: Drlg.
4-8, 9-10-83: 4800' 8th, TD'd 14-3/4" hole @ 7:30 P.M. Circ'd 1 hr & POOH. Set 37 jts of 10-3/4" H-40, 40. 5# ST&C csg @ 1570'. Howco cmt'd w/1100 sx Class "C" w/2% CaCl. Displaced w/150 BBW. Max press 300#, bmpd plug w/500#. Circ'd. 25 sx cmt. WOC 15-3/4 hrs. Cut off & NU. Tstd csg to 800# for 30 mins, held OK. Approx temp of cmt slurry when mixed 60° F, estimated min formation temperature in zone of interest 75° F, estimated cmt strength @ time of casing test 500 PSI. Actual time cmt in place prior to starting test 12 hrs.
4-11, 12, 13, 14-83: Drlg.
4-15, 16, 17-83: Schlumberger ran CNL-LDT-GR/Cal from TD to 2500'. CNL-GR/Cal from 2500' to surface. Ran BHC Sonic-GR/Cal from TD to 2500'. DLL-RXO-GR/Cal from TD to 2500'. WIH & circ 2 hrs. POOH LDDP & DC's. Set 107 jts of 7", 26#, K-55, ST&C csg @ 4800'. RU Howco to circ. Td'd hole 4-17-83 @ a depth
See Reverse Side

P Equip: Series 900, 3000# WP, double w/one set pipe rams, one set blind rams, manually operated.

16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  W. J. Mueller TITLE Senior Engineering Specialist DATE April 27, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

MAY 2 1983

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

4-18-83:

HOBBS OFFICE
6087
of 788

APR 29 1983

unit.
ND BOF & set slips out off csg. Rel rlg. Prep to complete - W0 Completion
Followed by 100 sx class C neat. Circ'd 340 sx to surface. Closed DV.
w/200 sx TLM 10% DD, 12 pps salt, 3 pps Gilsontite, 1/4 pps Flocele
Flocele followed w/400 sx class C, 6 pps salt 3 pps Gilsontite. Cmtd
w/1400 sx TLM 10% DD, 12 pps salt, 3 pps Gilsontite, 1/4 pps