

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API NO.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work SEE ORDER R-7103

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. Type of Well

OIL WELL ☒

GAS WELL ☐

OTHER

SINGLE ZONE ☒

MULTIPLE ZONE ☐

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

Room 401, 4001 Penbrook Street, Odessa, Texas 79762

4. Location of Well

UNIT LETTER 0

LOCATED 1260

FEET FROM THE South LINE

AND 2630

FEET FROM THE East

LINE OF SEC. 35

TWP. 17-S

RGE. 34-E

NMPM

7. Unit Agreement Name

8. Farm or Lease Name

Hale, M. E.

9. Well No.

12

10. Field and Pool, or Wildcat

Vacuum
Grayburg/San Andres

12. County

Lea

11. Elevations (show whether DF, FL, etc.)

4014.6' GR (Unprepared)

21A. Kind & Status Plug. Bend

Blanket

19. Proposed Depth

4800'

19A. Formation

Grayburg/San Andres

20. Rotary or C.T.

Rotary

21B. Drilling Contractor

Advise Later

22. Approx. Date Work will start

Upon Approval

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#, H-40	1580'	1400 sx Class "C" w/2% CaCl ₂ & 1/4#/sx Cellophane.	Circ to Surface.
** 12-1/4"	10-3/4"	40.5#, H-40	3210'	Circulate to surface in two stages. 1st stage. Caliper volume plus 30% excess HOWCO Light w/15#/sx salt, 1/4#/sx Cellophane & 5#/sx Gilsonite followed by 150 sx Class "C" w/2% CaCl ₂ . 2nd stage. 450 sx Class "H" w/2% CaCl ₂ .	
9-1/2"	7"	26#, K-55	4800'	Circulate to surface with Caliper volume plus 30% excess TLW w/10% Diacel D, 10% salt, 1/4#/sx Cellophane & 3#/sx Gilsonite followed by 400 sx Class "C" Neat.	

Shares proration unit with Wells Nos. 6 and 10
Use mud additives as required for control.

** If necessary to control salt water flow.

BOP EQUIPMENT: Series 900, 3000 PSI WP, BOP Standards. (See figure 7 attached)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRO-
DUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller Title Senior Engineering Specialist Date 11-23-82

(This space for State Use)

ORIGINAL SIGNED BY

JERRY SEXTON

APPROVED BY

DISTRICT 1 SUPR.

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 1/12/83
UNLESS DRILLING UNDERWAY

JAN 12 1983

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Effective

All distances must be from the outer boundaries of the Section.

Operator PHILLIPS PETROLEUM COMPANY		Lease M.E. HALE		County LEA		Well No. 12
Unit Letter 0	Section 35	Township 17 SOUTH	Range 34 EAST	feet from the EAST		Dedicated Acreage: 40 Acres
Actual Footage Location of Well: 1260		line and SOUTH		Pool Vacuum Grayburg-San Andres		
Ground Level Elev. 4014.6		Producing Formation Grayburg-San Andres				

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

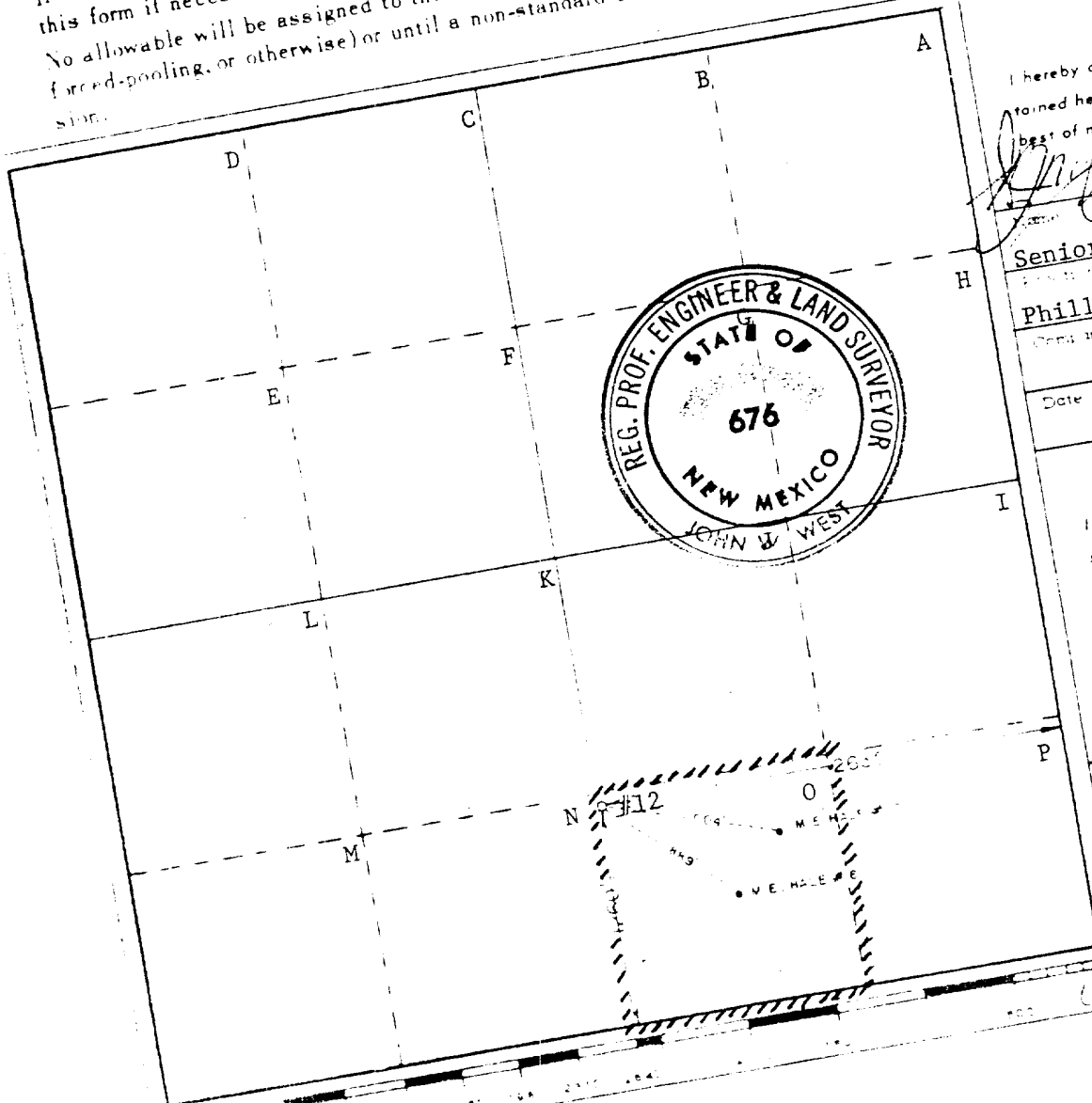
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty):

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information obtained herein is true and complete to the best of my knowledge and belief.

W. J. Mueller
Senior Engineering Specialist
Phillips Petroleum Co.

Date **11-23-82**

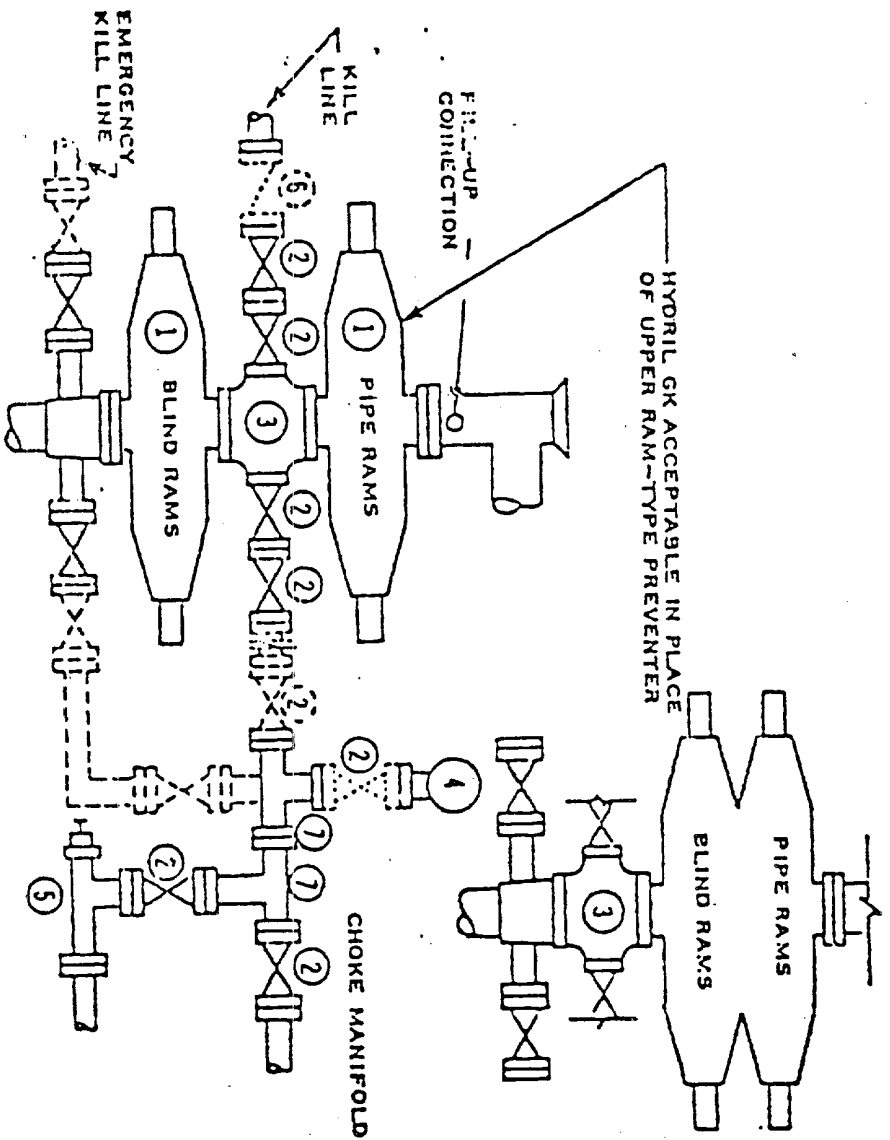
I hereby certify that the information shown on this plat was plotted from notes of actual surveys made under my supervision, and is true and correct to the best of my knowledge and belief.

Date Surveyed **10/1**

Registered Professional and/or Land Surveyor

John W. West
Certificate No. _____

DOUBLE PREVENTER OPTION



- ① SERIES 900 RAM-TYPE BOP
- ② 2" SERIES 900 VALVE
- ③ SERIES 900 DRILLING SPOOL
- ④ 2" MUD PRESSURE GAUGE
- ⑤ 2" SERIES 900 CHOKE
- ⑥ 2" SERIES 900 CHECK VALVE
- ⑦ 2" SERIES 900 STEEL TEE

NOTES:

1. 3000 PSI WP CLAMP HUBS MAY BE SUBSTITUTED FOR FLANGES
2. VALVES MAY BE EITHER HAND OR POWER OPERATED BUT, IF POWER OPERATED, THE VALVES FLANGED TO THE BOP RUN MUST BE CAPABLE OF BEING OPENED AND CLOSED MANUALLY OR CLOSE ON POWER FAILURE AND BE CAPABLE OF BEING OPENED MANUALLY

.....OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

3000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP
(SERIES 900 FLANGES OR BETTER)

RECEIVED
NOV 29 1982
O.C.D.
HOBBS OFFICE

