Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

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District Office			
DISTRICT I	OIL CONSERVATIO		WELL API NO.
P.O. Box 1980, Hobbs NM 88240 DISTRICT II	P.O. Box 20 Santa Fe, New Mexic		30-025-28056
P.O. Drawer DD, Artesia, NM 88210	Santa I e, New Mexic	.0 67 304-2066	5. Indicate Type of Lease  STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			STATE LX FEE  6. State Oil & Gas Lease No.
	IOSO AND DEPOSTO ON WEL	1.0	B-2317
1	ICES AND REPORTS ON WEL OPOSALS TO DRILL OR TO DEEPEN (		
DIFFERENT RESE	RVOIR. USE "APPLICATION FOR PER		7. Lease Name or Unit Agreement Name
1. Type of Well:	-101) FOR SUCH PROPOSALS.)		STATE 35 UNIT
OÎL GAS WELL	OTHER WATER	INJECTION	
2. Name of Operator			8. Well No.
Phillips Petroleum Comp  3. Address of Operator	any		27
4001 Penbrook Street, 0	dessa, TX 79762		9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES
4. Well Location Unit Letter I : 1360	Feet From The SOUTH	Line and 121	O' Feet From The EAST Line
Section 35	Township 17-S Ra  10. Elevation (Show whether	ngo 34-E er DF, RKB, RT, GR, etc	NMPM LEA County
		' GL; 4022' RKB	
	propriate Box to Indicate	Nature of Notice,	Report, or Other Data
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	
PULL OR ALTER CASING		CASING TEST AND CE	
OTHER:		OTHER: CONVERT	TO WAG INJECTION [X
12. Describe Proposed or Completed Ope work) SEE RULE 1103.	rations (Clearly state all pertinent deta	ils, and give pertinent date	es, including estimated date of starting any proposed
10/14/96 MIRU LUCKY WS	, NU BOP, ND WH, COOH W	/TBG, PROBLEMS	W/ENVIOR SYS, START IN W/BIT ON
	CK FLOWING T/FRAC TK. CO 145' FILL, SAMPLE S	ENT T/UNICHEM,	TRIP CSG SCRAPER T/PBTD 4795',
	OWING T/FRAC TK.	HT WW T/CO2 SED	IV NII DOD CIU WIDED TIAGEO
SDON, BACK FL	OWING.	OI MII 1/002 SEK	NV, NU BOP, GIH W/PKR T/4250',
10/17/96 MI HES, TST L	INES, PMP ACID JOB, 600	O GAL 15% NEFE	3500 GAL GEL BRINE W/1500# SALT
42 BBL FR WTR	FLUSH, ISIP 1239 PSI,	5 MIN 1018 10 M	IN 926, 15 MIN 868, SI RD HES,
10/18/96 BACK FLOWING.	7/1 HK, UPEN UP, 200 PS	I UN IBG, FLOWI	NG BACK T/FRAC TK WEEKEND.
10/19/96 BACK FLOWING.	•		
	(CONTINUED ON BACK)		
I hereby certify that the information above is	he and complete to the best of my knowledge	and belief.	
SIGNATURE CALLET	TITL	E Senior Regulat	tion Analyst DATE
TYPE OR PRINT NAME Larry M. San	ders	-	TELEPHONE NO. (915) 368-1488
(This space for State Use)	PAG CENT		NOV 06 1996
APPROVED BY	anaki. Salamir	E	DATE

STATE 35 UNIT #27

and the second

(Formerly Hale #13W) CONTINUED

10/20/96	COOH W/TREATNG PKR, LD TBG ON RACKS, PU INJ PKR, TBG, GIH, TST TBG GOING IN, SDON, WIND BLOWING TOO HARD, CROSS THREADING TBG IN COLLARS.
10/21/96	RD, STARTER PROBLEMS, GIH W/PKR-TBG T/4300', PKR NOT SET, SDON.
10/22/96	RU CHARGER, PMP PKR FLUID, SET PKR IN COMPRESSION, ND BOP, NU CAMRON WH (CO2 SERV)
	RUN PRESS TST ON CSG, TST T/500, OK, RUN 30 MIN CHART, RD LUCKY WS, SI.
10/23/96	SI WAIT ON INJ LN HOOKUP.
10/24/96	ON INJ, 1500 PSI ON TBG 1768 BWPD RATE.
10/25/96	ON 24 HR INJ, TBG PRESS 1450 RATE 2265 BWPD.
10/26/96	24 HR INJ, TBG PRESS 1200 RATE 1225 BWPD COMPLETE DROP F/REPORT