

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-28056

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-2317

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, TX 79762

4. Well Location
Unit Letter I : 1360 Feet From The South Line and 1210 Feet From The East Line
Section 35 Township 17-S Range 34-E NMPM Lea County

10. Elevation (Show whether DP, RKB, RT, GR, etc.)
4022' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Convert to Injection Well ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Notify NMOCD of commencement of conversion procedure.
2. MIRU. Pull rods and pump. NU Class 2 BOP's. POOH w/2-7/8" production tbq.
3. GIH w/bit and casing scraper on 2-7/8" tbq. Clean out 7" csg. to PBTD at approx. 4795'. POOH.
4. GIH w/plastic coated Baker Model "AD-1" retrievable packer on 2-7/8" 6.5#/Ft. J-55 internally plastic coated tubing. Set packer at 4300'.
5. Fill annulus with inhibited packer fluid.
6. Pressure test casing/tubing annulus and packer to 500 psi.
Have representative of NMOCD on location to witness test. Conduct pressure test with a chart type pressure recorder for the entire period of test.
7. RU to pump and monitor water step-rate test using produced water. If water injection line installation is complete, connect to injection line for step-rate test. Record and plot surface pressures and rates on a circular chart throughout the test and obtain instantaneous shutin pressures after each inj.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supervisor, Reg. Affairs DATE 12-1-92

TYPE OR PRINT NAME L. M. Sanders

TELEPHONE NO. 368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 07 1992

7. Cont'd -

rate.

8. Acid treatment down the 2-7/8" tubing may be required.

9. Place well on injection at 1500 BWPD or 875 psi surface injection pressure (Maximum allowed by NMOCD Injection Permit).