

CONSERVATION DIVISION

P. O. BOX 2083

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2317	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator		8. Farm or Lease Name
Phillips Petroleum Company		Hale, M. E.
Address of Operator		9. Well No.
Room 401, 4001 Penbrook St., Odessa, Texas 79762		13
Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>I</u> , <u>1360</u> FEET FROM THE <u>south</u> LINE AND <u>1210</u> FEET FROM		Vacuum
THE <u>east</u> LINE, SECTION <u>35</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.		Grayburg/San Andres
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4010.4' GR (Unprepared)		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PLUG OR ALTER CASING <input type="checkbox"/>	OTHER <u>Change casing and cement</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ORDER R-7103

Casing:

Surface: 10-3/4" O.D. @ 350', 40.5#/ft, H-40, ST&C.
Production: 7" O.D. @ 4800', 26#/ft, K-55, ST&C.

Cementing:

Surface: Circulate to surface with 400 sacks of Class "C" w/2% CaCl₂ and 1/4#/sx cellophane flakes. WOC 18 hours minimum to test casing to 600 psi/30 minutes prior to drilling shoe.

Production: Cement must circulate to surface. Cement with caliper volume plus 30% excess using 15 bbls of mud flush followed by TLW w/10% Diacel D, 10# pr sx salt and 1/4# pr sx cellophane and 3#/sx Gilsonite followed by 400 sacks of Class "C" w/6#/sx salt. Displace plug with 30 bbls of 10% Acetic Acid followed by FW. Centralizer and rotating scratcher points will be selected by the logging engineer. WOC 18 hours minimum to test casing at 1000 psi/30 minutes.

16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED JERRY SEXTON ORIGINAL SIGNED BY Mueller TITLE Senior Engineering Specialist DATE December 27, 1982
DISTRICT 1 SUPR.

JAN 12 1983

RECEIVED

DEC 29 1982

G.C.D.
HOBBS DEPT