

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2083

SANTA FE, NEW MEXICO 87501

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
API # 30-025-28057

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-2317	

1. TYPE OF WELL

OIL WELL ☐GAS WELL ☐DRY ☐

Order R-7103

OTHER Water injection

2. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

3. Name of Operator

Phillips Petroleum Company

4. Address of Operator

Room 401, 4001 Penbrook Street, Odessa, Texas 79762

5. Location of Well

UNIT LETTER K LOCATED 2630 FEET FROM THE south LINE AND 1330 FEET FROMTHE west LINE OF SEC. 35 TWP. 17-S RGE. 34-E N1/4PM

6. Date Spudded

3-22-83

16. Date T.D. Reached

3-30-83

17. Date Compl. (Ready to Prod.)

5-22-83

18. Elevations (DF, RAB, RT, GR, etc.)

4019' GR

19. Elev. Casinghead

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20. Total Depth

4800'

21. Plug Back T.D.

4760'

22. If Multiple Compl., How Many

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23. Intervals Drilled By

Rotary Tools

Cable Tools

X

24. Producing Interval(s), of this completion - Top, Bottom, Name

Grayburg/San Andres - top 4101': bottom 4800'

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Dresser DLL/RXO-GR/Cal, GHC Sonic GR/Cal, Corr, GR-CCL

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	32#	1582'	12-1/4"	900 sx class "C" w/2% CaCl ₂ , 1/4# /sx Circd 175 sx	
5-1/2"	15.5#	4800'	7-7/8"	900 sx TLW 10% DD, 10% salt 13#/sx Gil & 1/4# /sx Flocele, 300 sx class "C" w/6# /sx salt. Circd 85 sx	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N	-	0	N	-	E	2-3/8"	4375'
							4371'

31. Perforation Record (Interval, size and number)

Perfd w/4" csg guns, premium DML charges
@ 1 JSPF on spiral phasing as follows:

4457'-4462'	4635'-4638'
4473'-4520'	4656'-6660'
4564'-4568'	4708'-4719'

84' - 84 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4720'-4000'	10 bbls 10% acetic acid Trtd w/9400 gals 15% NeFe HCl w/balls.

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
* Water Injection		--				--	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
--	--	--	--	--	--	--	--
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
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34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Not applicable

Test Witnessed By

Not applicable

35. List of Attachments

Logs furnished direct by logging company

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W. J. MuellerTITLE Senior Engineering Specialist DATE July 20, 1983

Commenced water injection 6-22-83 @ 1008 BWPD w/0# pressure

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Chinle _____ 235'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
XXXXXX Rustler _____ 1535'	T. Strawn _____	T. Kinland-Fruitland _____	T. Penn. "C" _____
XXXXXX Safford _____ 1731'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
XXXXXX T. Yates _____ 2815'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3747'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4101'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4447'	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____
 No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	730'	730'	Redbeds				
730'	1240'	510'	Redbeds & Anhy				
1240'	4100'	2860'	Anhy				
2860'	4800'	1940'	Anhy & lime				

