

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API # 30-025-28057

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-2317

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐

GAS WELL ☐

OTHER: Water Injection - Order R-7103

Name of Operator

Phillips Petroleum Company

Address of Operator

Room 401, 4001 Penbrook Street, Odessa, Texas 79762

Location of Well

UNIT LETTER K 2630 FEET FROM THE south LINE AND 1330 FEET FROM
THE west LINE, SECTION 35 TOWNSHIP 17-S RANGE 34-E N.M.P.M.

7. Unit Agreement Name

-

8. Farm or Lease Name

M. E. Hale

9. Well No.

14

10. Field and Pool, or Wildcat
Vacuum Grayburg/
San Andres

11. Elevation (Show whether DF, RT, GR, etc.)

4019' GR

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
DRILL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☒
CASING TEST AND CEMENT JOBS ☒
OTHER Total Depth ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-23-83: MI Century Rig #5. Spudded 12-1/4" hole. Drlg. TD'd 12-1/4" hole @ 7:00 p.m. Circd & COOH. Set 37 jts 8-5/8", 32#, K-55, ST&C csg @ 1582'. HOWCO cmt'd w/900 sx Class C W/2% CaCl & 1/4#/sx Flocele. Circd 175 sx. WOC 4 hrs, cut off csg. Welded on head. NU BOP & WIH. Tstd BOP & csg to 1000# for 30 mins, OK. Total WOC before test 15 hrs. Approx temp of cmt 65°, estimated minimum formation temperature in zone of interest 70°, estimated cement strength @ time of csg test 500#+. Actual time cmt in place prior to test 15 hrs.

3-24-83: Drlg.

3-25,26,27,28,29-83: 30th, Circd 2 hrs & POOH. Dresser ran DLL-RXC-GR/Cal from TD to 2500'. Ran BHC Sonic GR/Cal from TD to 1580'. WIH & circd, COOH LDDP & DC's, 31st, Set 120 jts of 5-1/2" 15.5#, K-55, ST&C csg @ 4800'. Circd 1/2 hrs. HOWCO cmt'd w/900 sx TLW, 10% DD, 10% salt, 3#/sx Gilsonite & 1/4#/sx Flocele followed by 300 sx Class C w/6#/sx salt. Displaced plug w/20 bbls 10% acetic plug w/1800#. Circd 185 sx. Rotated csg @ 30 RPM. ND BOP, set slips & cut off csg. Rel rig. Prep to complete--WO completion unit.

BOP Equip: Series 900, 3000# WP, double w/one set pipe rams, one set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] W. J. Mueller TITLE Senior Engineering Specialist DATE April 5, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APR 11 1983

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: