

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-28057

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company	5. State Oil & Gas Lease No. B-2317
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762	7. Unit Agreement Name ---
4. Location of Well UNIT LETTER <u>K</u> <u>2630</u> FEET FROM THE <u>south</u> LINE AND <u>1330</u> FEET FROM THE <u>west</u> LINE, SECTION <u>35</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.	8. Farm or Lease Name Hale, M. E.
	9. Well No. 14
	10. Field and Pool, or Wildcat Vacuum Grayburg/San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4021.2' GR(Unprepared)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Change casing and cement</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ORDER R-7103

## Casing:

Surface: 8-5/8" O.D. @ 350', 24#/ft, K-55, ST&amp;C.

Production: 5-1/2" O.D. @ 4800', 15.5#/ft, K-55, ST&amp;C.

## Cementing:

Surface: Circulate to surface with 200 sacks of Class "C" w/2% CaCl<sub>2</sub> abd 1/4#/sx cellophane flakes. WOC 18 Hours minimum to test casing at 600 psi/30 min prior to drilling shoe.

Production: Cement must circulate to surface. Cement with caliper volume plus 30% excess using 10 bbls of mud flush followed by TLW w/10% Diacel D, 10% salt and 1/4#/sx cellophane and 3#/sx Gilsonite followed by 300 sx Class "C" w/6#/sx salt. WOC 18 hours minimum to test casing at 1000 psi/30 minutes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. L. Mueller TITLE Senior Engineering Specialist DATE December 27, 1982

ORIGINAL SIGNED BY

JERRY SEXTON

TITLE

DATE

DEC 30 1982

DISTRICT 1 C-103

RECEIVED

DEC 29 1982

G.C.B.  
HOBBBS OFFICE