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LAND OFFICE	
OPERATOR	

API NO.

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2317
7. Unit Agreement Name ---
8. Farm or Lease Name Hale, M. E.
9. Well No. 14
10. Field and Pool, or Wildcat Vacuum Grayburg/San Andres
12. County Lea

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. Type of Work SEE ORDER R-7103.

2. Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐

OIL WELL ☐ GAS WELL ☐ OTHER Water Injection SINGLE ZONE ☒ MULTIPLE ZONE ☐

Name of Operator

Phillips Petroleum Company

Address of Operator

Room 401, 4001 Penbrook Street, Odessa, Texas 79762

Location of Well UNIT LETTER K LOCATED 2630 FEET FROM THE South LINE

NO 1330 FEET FROM THE West LINE OF SEC. 35 TWP. 17-S RCE. 34-E NADP

19. Proposed Depth 4800' 19A. Formation Grayburg/San Andres 20. Rotary or C.T. Rotary

21A. Kind & Status Plug. Bond Blanket 21B. Drilling Contractor Advise Later 22. Approx. Date Work will start Upon Approval

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#, H-40	1580'	1400 sx Class "C" w/2% CaCl <sub>2</sub> & 1/4#/sx Cellophane	Circ to Surface.
** 11"	8-5/8"	32#, K-55	3210'	Circulate to surface in two stages. 1st stage. Caliper volume plus 30% excess HOWCO Light w/15#/sx salt, 1/4#/sx Cellophane & 5#/sx Gilsonite followed by 150sx Class "C" w/2% CaCl <sub>2</sub> . 2nd stage. 450sx Class "H" w/2% CaCl <sub>2</sub> .	
7-7/8"	5-1/2"	15.5#, K-55	4800'	Circulate to surface with caliper volume plus 30% excess TLW w/10% Diacel D, 10% salt, 1/4#/sx Cellophane & 3#/sx Gilsonite followed by 300sx Class "C" Neat.	

Use mud additives as required for control.

\*\* If necessary to control salt water flow.

BOP EQUIPMENT: Series 900, 3000 PSI WP, BOP Standards. (See figure 7 attached.)

IF ABOVE SPACE DESCRIBE PROPOSED PROGRAM IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller Title Senior Engineering Specialist Date 11-23-82

(This space for State Use)

APPROVED BY Eddie W. Long TITLE OIL & GAS INSPECTOR DATE NOV 30 1982

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL VALID FOR 180 DAYS  
RECEIVED 5/30/83  
INSPECTION UNDERWAY

RECEIVED  
NOV 29 1982  
G.C.D.  
MOBES OFFICE

NEW MICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator <b>PHILLIPS PETROLEUM CO.</b>		Lease <b>M.E. HALE</b>		Well No. <b>14</b>
Unit Letter <b>K</b>	Section <b>35</b>	Township <b>17 SOUTH</b>	Range <b>34 EAST</b>	County <b>LEA</b>
Actual Footage Location of Well: <b>2630</b> feet from the <b>SOUTH</b> line and <b>1330</b> feet from the <b>WEST</b> line				
Ground Level Elev. <b>4021.2</b>	Producing Formation <b>Grayburg-San Andres</b>	Pool <b>Vacuum Grayburg-San Andres</b>	Dedicated Acreage: Acres	

(unprepared)

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

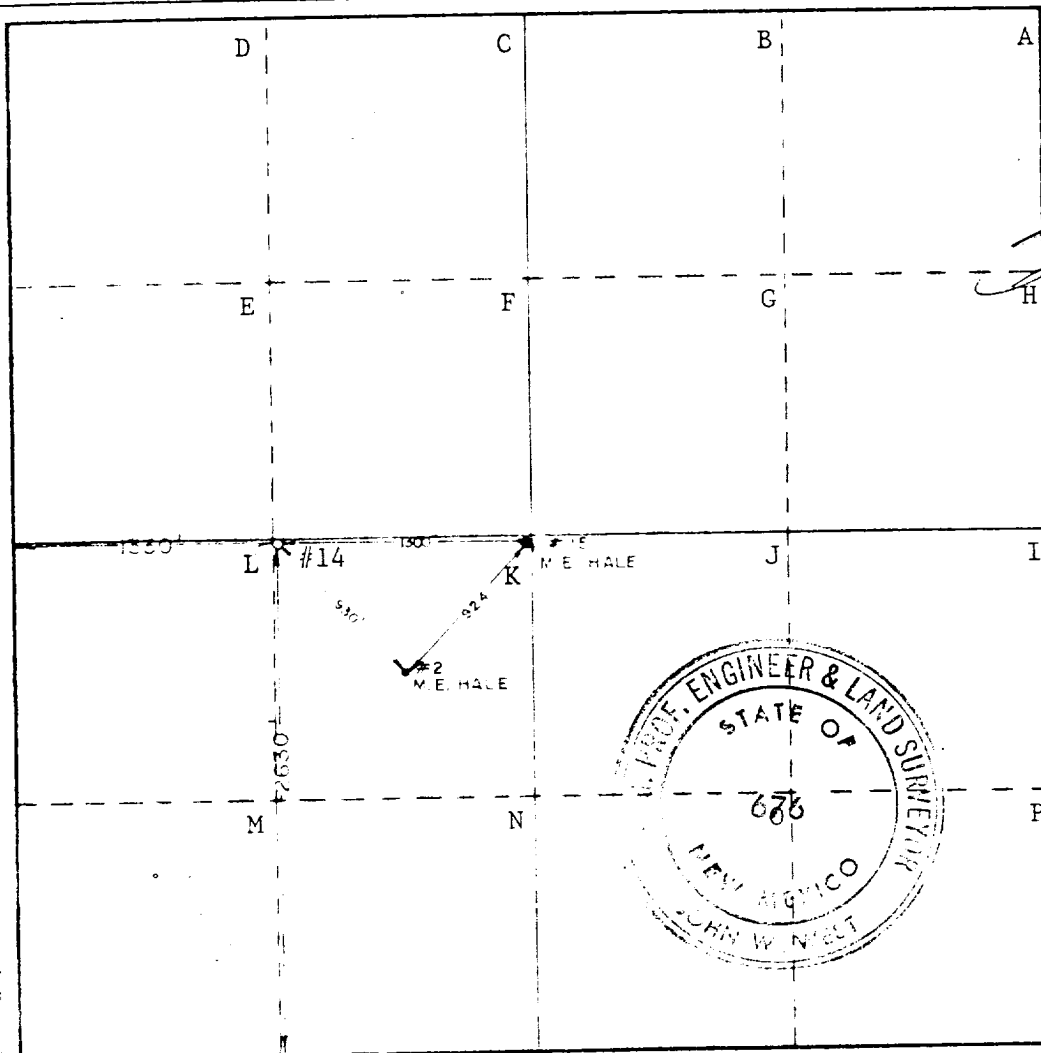
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty)-

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*John W. Mueller* W. J. Mueller

Senior Engineering Specialist

Engineer

Phillips Petroleum Company

Company

Date

11-23-82

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

10-18-82

Registered Professional Engineer and/or Land Surveyor

*John W. West*

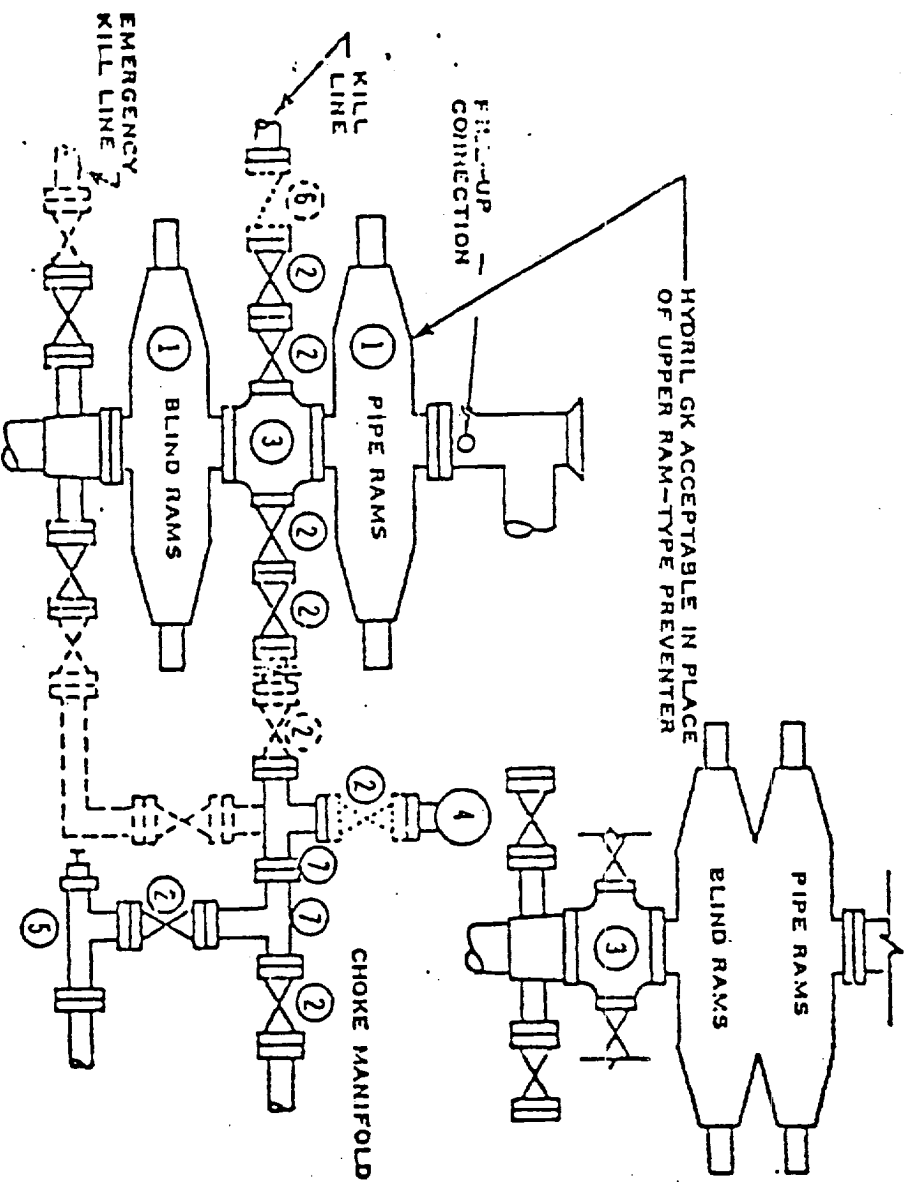
Certificate No. **JOHN W. WEST 676**

**PATRICK A. ROMERO 6863**

**Ronald J. Ellison 7232**

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# DOUBLE PREVENTER OPTION



- ① SERIES 900 RAM-TYPE BOP
- ② 2" SERIES 900 VALVE
- ③ SERIES 900 DRILLING SPOOL
- ④ 2" MUD PRESSURE GAUGE
- ⑤ 2" SERIES 900 CHOKE
- ⑥ 2" SERIES 900 CHECK VALVE
- ⑦ 2" SERIES 900 STEEL TEE

## NOTES:

1. 3000 PSI WP CLAMP HUBS MAY BE SUBSTITUTED FOR FLANGES
2. VALVES MAY BE EITHER HAND OR POWER OPERATED BUT, IF POWER OPERATED, THE VALVES FLANGED TO THE BOP RUN MUST BE CAPABLE OF BEING OPENED AND CLOSED MANUALLY OR CLOSE ON POWER FAILURE AND BE CAPABLE OF BEING OPENED MANUALLY

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

3000 PSI WORKING PRESSURE  
BLOWOUT PREVENTER HOOK-UP  
(SERIES 900 FLANGES OR BETTER)



PHILLIPS PETROLEUM COMPANY

ODESSA, TEXAS 79762  
4001 PENBROOK

EXPLORATION AND PRODUCTION GROUP  
Permian Basin Region

November 2, 1982

Waiver of Objection to Drill  
Lease-Line Injection Wells at  
Unorthodox Locations,  
Phillips Hale-Mable Vacuum G-SA  
Pressure Maintenance Project,  
Vacuum Grayburg-San Andres Field,  
Lea County, New Mexico

New Mexico Oil Conservation Division  
P. O. Box 2088  
Santa Fe, New Mexico

Gentlemen:

As an authorized representative of the below named offset operator, I have been duly informed by Phillips Petroleum Company of their application to drill the attached lease-line injection wells. It is understood that the wells will be drilled to a depth of approximately 4,800 feet for the purpose of water injection into the Grayburg and San Andres formations at pressures not to exceed 0.2 psi/ft., at an average rate of 1,500 BWPD/well. I hereby waive any objection to the granting of their request to drill the attached wells.

It is understood that the subject wells are to be located as per attached.

\_\_\_\_\_  
Texaco Inc.  
Offset Operator

By

R. S. Lane

Date

11-4-82

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C. C. H.  
HOBBS OFFICE



# PHILLIPS PETROLEUM COMPANY

ODESSA, TEXAS 79762  
4001 PENBROOK

EXPLORATION AND PRODUCTION GROUP  
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It is understood that the subject wells are to be located as per attached.

CONOCO INC.

Offset Operator

By



Date

NOVEMBER 3, 1982

DE:1bb



PHILLIPS HALE-MABLE VACUUM G-SA  
PRESSURE MAINTENANCE PROJECT

<u>Well Name and No.</u>	<u>Location</u>
M. E. Hale Co-op Well No. 14	2630' FSL & 1330' FWL, Section 35, T-17-S, R-34-E, Lea County, New Mexico
M. E. Hale Co-op Well No. 15	2630' FSL & 2630' FWL, Section 35, T-17-S, R-34-E, Lea County, New Mexico
M. E. Hale Co-op Well No. 16	2630' FSL & 1330' FEL, Section 35, T-17-S, R-34-E, Lea County, New Mexico
M. E. Hale Co-op Well No. 17	1310' FSL & 1330' FWL, Section 35, T-17-S, R-34-E, Lea County, New Mexico
M. E. Hale Co-op Well No. 18	1410' FSL & 10' FEL, Section 35, T-17-S, R-34-E, Lea County, New Mexico
M. E. Hale Co-op Well No. 19	10' FSL & 1210' FEL, Section 35, T-17-S, R-34-E, Lea County, New Mexico
Mable Co-op Well No. 4	1330' FNL & 1310' FWL, Section 35, T-17-S, R-34-E, Lea County, New Mexico
Mable Co-op Well No. 5	1330' FNL & 110' FWL, Section 35, T-17-S, R-34-E, Lea County, New Mexico

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NOV 29 1982

O.C.C.  
HOBBS OFFICE

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