

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

API # 30-025-28058

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2317	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER: Water Injection - Order R - 7103	7. Unit Agreement Name
Name of Operator			8. Farm or Lease Name
Phillips Petroleum Company			M. E. Hale
Address of Operator			9. Well No.
Room 401, 4001 Penbrook Street, Odessa, Texas 79762			15
Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER <u>K</u> <u>2630</u> FEET FROM THE <u>south</u> LINE AND <u>2630</u> FEET FROM			Vacuum Grayburg/San
THE <u>west</u> LINE, SECTION <u>35</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.			Andres
11. Elevation (Show whether DF, RT, GR, etc.)			12. County
4018.0 GR			Lea

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Total depth</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-4,5,6-83: Warton Rig #8 spudded 12-1/2" hole @ 6:30 p.m. 5th, Circd & POOH. Set 9 jts 8-5/8" 24#, K-55, ST&C csg @ 379'. Circd 1/2 hrs. Howco cmt'd w/400 sx class "C", 2% CaCL and 1/4#/sx flocele. Displaced w/21 BFW. Bmpd plug @ 1:00 a.m. 2-6-83. max press 400#, bmpd plug w/750#. Circd 20 sx. WOC 4 hrs.

2-7-83: Drld 1041' in 9-1/2 hrs. WOC 3-1/2 hrs, cut off csg & welded on 8-5/8" head. Tstd BOP to 1000# for 30 mins, OK. TIH, drlg. Total WOC 18 hrs.

2-8 thru 2-21-83: Drlg. T.D'd 7-7/8" hole at 4:00 p.m. 2-20-83 @ 4800'. Circd 2 hrs. Pld up hole to 1800', raised vis to 64. Chained out of hole. Dresser/Atlas attempted to log, stopped @ 1100'. Made wiper run to 2000'. Log stopped @ 1165'. WIH to 4800'. Circd and cond mud, COOH. Log stopped @ 1165' again. WIH and washed to btm.

2-22-83: Davis fluid caliper ran fluid caliper from 4800' to surface, showed 1768 of plus 25%. POOH LDDP & DC'S. Set 122 jts 5-1/2" 15-1/2#, K-55, ST& C csg @ 4800'. Circ 1 hr. Howco cmt'd w/900 sx TLW w/10% DD, 1/4#/sx, flocele, 3#/sx Gilsonite and 12#/sx salt. Followed by 600 sx class "C" w/6#/sx salt. Displaced w/20 bbis 10% acetic acid and 95 BFW. Bmpd plug @ 7:40 p.m. 2-22-83. Max press 1400#, bmpd plug @ 1900#. Circd 384 sx. Csg rotated @ 2.2 RPM. ND & set slips, cut off csg. BOP Series 900, 3000# WP, double, w/one set pipe rams, one set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. (SEE REVERSE SIDE)

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE February 25, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 4 1983

CONDITIONS OF APPROVAL, IF ANY:

Released rig. WO completion unit.

RECEIVED

MAR 3 1983