

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-28058

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

B-2317

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)OIL WELL ☐ GAS WELL ☐ OTHER: Water Injection

Name of Operator

Phillips Petroleum Company

Address of Operator

Room 401, 4001 Penbrook St., Odessa, Texas 79762

Location of Well

UNIT LETTER K 2630 FEET FROM THE south LINE AND 2630 FEET FROMTHE west LINE, SECTION 35 TOWNSHIP 17-S RANGE 34-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Hale, M. E.

9. Well No.

15

10. Field and Pool, or Wildcat
Vacuum
Grayburg/San Andres

15. Elevation (Show whether DF, RT, GR, etc.)

4018' GR(Unprepared)

12. County

Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOBS ☐OTHER ☐OTHER Change casing and cement ☒

SUBSEQUENT REPORT OF:

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ORDER R-7103

Casing:

Surface: 8-5/8" O.D. @ 350', 24#/ft, K-55, ST&C.

Production: 5-1/2" O.D. @ 4800', 15.5#/ft, K-55, ST&C.

Cementing:

Surface: Circulate to surface with 200 sacks of Class "C" w/2% CaCl₂ abd 1/4#/sx cellophane flakes. WOC 18 Hours minimum to test casing at 600 psi/30 min prior to drilling shoe.

Production: Cement must circulate to surface. Cement with caliper volume plus 30% excess using 10 bbls of mud flush followed by TLW w/10% Diacel D, 10% salt and 1/4#/sx cellophane and 3#/sx Gilsonite followed by 300 sx Class "C" w/6#/sx salt. WOC 18 hours minimum to test casing at 1000 psi/30 minutes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller

TITLE Senior Engineering Specialist DATE December 27, 1982

ORIGINAL SIGNED BY

JERRY SEXTON

TITLE

DATE DEC 30 1982

RECEIVED

DEC 29 1982

G.C.D.
HOBBS OFFICE