

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-28060
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2317
7. Lease Name or Unit Agreement Name	HALE, M E
8. Well No.	17
9. Pool name or Wildcat	VACUUM GRAYBURG SAN ANDRES
4. Well Location	Unit Letter N : 1310 Feet From The SOUTH Line and 1330 Feet From The WEST Line
Section	35 Township 17-S Range 34-E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4020' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER INJECTOR
2. Name of Operator	Phillips Petroleum Company
3. Address of Operator	4001 Penbrook Street, Odessa, TX 79762
4. Well Location	Unit Letter N : 1310 Feet From The SOUTH Line and 1330 Feet From The WEST Line
Section	35 Township 17-S Range 34-E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4020' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ACIDIZE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/22/95 MIRU, DDU, NU BOPE. COOH W/INJ TBG & PKR, GIH WS, SDON.
10/23/95 GIH W/BIT,DC, W/S, CLEANED OUT DOWN TO 4752', COOH W/TBG, SDON.
10/24/95 GIH W/RTTS PKR, SET AT 4570', RU HES, PUMP ACID, OPEN WELL, FLOW
BACK TO FRAC TANK.
10/25/95 COOH W/PKR, GIN W/ RBP & PKR, RBP SET AT 4580', SET PKR @ 4300', MIRU HES,
PUMP ACID JOB, OPEN WELL TO FRAC TANK OVER NIGHT.
10/26/95 PULL RBP, ABOVE PERFS, WELL FLOWING BACK FOR WEEKEND.
10/30/95 COOH W/WS, TEST INJ TBJ IN WELL ND BOPE, NU WELL HEAD, SISD.
10/31/95 CIRC PKR FLUID, SET INJ PKR @ 4340', ND BOPE, NU WELL HEAD, LOAD & TEST CSG
TO 500#, RUN 30 MIN CHART FOR NMOC, TEST OK, RDMO DDU, PUT WELL ON INJ.
COMPLETE DROP FROM REPORT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE SR. REGULATION ANALYST DATE 11/06/95
TYPE OR PRINT NAME L. M. SANDERS TELEPHONE NO. 915/368-1488

(This space for State Use)

NOV 16 1995

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

