

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API # 30-025-28060

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-2317

7. Unit Agreement Name

8. Farm or Lease Name

M. E. Hale

9. Well No.

17

10. Field and Pool, or Wildcat
Vacuum Grayburg/
San Andres

12. County

Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL
WELL ☐

GAS
WELL ☐

OTHER- Water Injection - Order R-7103

Name of Operator

Phillips Petroleum Company

Address of Operator

Room 401, 4001 Penbrook Street, Odessa, Texas 79762

Location of Well

UNIT LETTER N 1310 FEET FROM THE south LINE AND 1330 FEET FROM

THE west LINE, SECTION 35 TOWNSHIP 17-S RANGE 34-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

4020 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☒

OTHER Total Depth ☒

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-9-83: Warton Drlg Rig spudded 12-1/4" hole @ 6:45 p.m.

3-10, 11, 12, 13-83: 10th, 11th, drlg. 12th Set 35 jts of 8-5/8", 32#, K-55, ST&C csg @ 1570'. Howco cmt'd w/1000 sx Class "C" w/2% CaCl. Circd 150 sx. WOC 8 hrs. Cut off csg & welded on head. NU BOP. WIH w/DP, tstd BOP & csg to 800# for 30 mins. OK. Total WOC 12-1/2 hrs. Approx temp of slurry when mixed 60°, est form temp in zone of interest 70°, est strength of cmt @ time of csg test 500# +, actual time cmt in place prior to test 12 hrs.

3-14 thru 18-83: Drlg. Reach TD of 4800' 3-18-83.

3-19, 20-83: 19th, Circd & cond mud. POOH. Dresser Atlas ran DLL/RXO-GR/Cal from TD to 2500'. Ran BHC Sonic-GR/Cal from TD to 1570'. Circd & LDDP & DC's. Set 123 jts of 5-1/2" 15.5#, K-55, ST&C csg @ 4800'. 20th, Circd 1 hr, Howco pmpd 10 bbls mud flush & cmt'd 2/600 sx TLW w/10% DD, 1/4# Flocele, 12#/sx salt & 3#/sx Gilsonite followed by 400 sx Class "C" w/6#/sx salt & 3#/sx Gilsonite. Circd 114 sx cmt. ND & cut off. Set slips & released rig. Prep to complete--WO completion unit.

BOP Equip: Series 900, 3000# WP, double w/one set pipe rams, one set blind rams, manually operate

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE April 20, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

APR 27 1983

CONDITIONS OF APPROVAL, IF ANY: