

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-28061
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2317
7. Lease Name or Unit Agreement Name	M. E. HALE
8. Well No.	18
9. Pool name or Wildcat	VACUUM GB/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER INJECTION	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter <u>I</u> : <u>1410'</u> Feet From The <u>SOUTH</u> Line and <u>10'</u> Feet From The <u>EAST</u> Line Section <u>35</u> Township <u>17-S</u> Range <u>34-E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>4003.8' GR; 4013' DF</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: CLEANOUT T/4754', ACIDIZE & RET T/INJ ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

06/04/96 GIH W/BIT DRL COLLARS, TAG FILL 4253', CLEAN OUT T/4489', TAG CIBP, SD.
06/05/96 TAG TOP CIBP @ 4489', CIRC WB, START MILL OPERATION, PU ABOVE PERFS, SD.
06/06/96 MILL T/CUT OVER CIBP, RAN NEW CUT OVER SHOE, SDON.
06/07/96 MILLING OPERATIONS.
06/10/96 CUT OVER CIBP, REC MANDREL, TOP CONE, RUBBER FRAG, BRASS CUTTINGS FROM UNKNOWN PKR, GIH W/NEW SHOE T/BTM CONE ASSY, SDON.
06/11/96 DRL UP GEARHEART "ELITE" WIRELINE SET CIBP, COOH W/TBG, GIH W/BIT, CLEAN OUT FILL, SDON.
06/12/96 CO FILL T/4750', CIRC CLEAN, TRIP CSG SCRAPER T/4250', PU PKR & SIH, SDON.
06/13/96 GIH W/TREATING PKR T/4224', LOPAD & PRESS TST BACKSIDE T/500, MI RU HES, PMP 8500 GAL 15% ACID IN PERFS 4320'-4654', PMP 5000# ROCK SALT BLK IN 5000 GAL GEL BRINE, CONTINUED ON BACK

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Donna Carleton

TITLE Senior Regulation Analyst

DATE

7-22-96

TYPE OR PRINT NAME

Larry M. Sanders

TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY

TITLE

DATE

JUL 26 1996

CONDITIONS OF APPROVAL, IF ANY:

HALE-COOP #WI-18 (CONTINUED)

05/13/96 (CONTINUED)

IN 3 STAGES, MAX PRESS 1060 MAX RATE 5.9 BPM AVG RATE 4.8 BPM,
ISIP 451, 5 MIN 407, 10 MIN 377, 15 MIN 355, RD HES, WELL BACK
FLOWING T/FRAC TANK.

06/14/96 COOH LD, TST IPC TBG IN WELL, PMP PKR FLUID, SET PKR, LOAD
BACK SIDE, PRESS TST CSG T/500 PSI, RUN CHART, OK, RD DIAMOND
RENTAL, PUT WELL ON WTR INJECTION.

COMPLETE DROP FROM REPORT

Pressure:	950# WH
Rate:	Approx. 2000 Bbl/Day
Tubing Size:	2-7/8"
Tubing Depth:	4190'
Packer Depth:	4195'

