

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API # 30-025-28061

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-2317

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐	GAS WELL ☐	OTHER: Water Injection - Order R-7103
Name of Operator Phillips Petroleum Company		
Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762		
Location of well UNIT LETTER <u>I</u> <u>1410</u> FEET FROM THE <u>south</u> LINE AND <u>10</u> FEET FROM THE <u>east</u> LINE, SECTION <u>35</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.		

7. Unit Agreement Name
-
8. Farm or Lease Name
M. E. Hale
9. Well No.
18
10. Field and Pool, or Wildcat
Vacuum Grayburg/ San Andres
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
4003.8' GR (Unprepared)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
REPAIR OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	
		OTHER <u>Total Depth</u> ☒	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-31-83: MI & RU Midland Rig #5.
2-1-83: Spudded 17-1/2" hole @ 10:45 a.m. Drlg ahead.
2-2,3,4-83: Drlg.
2-5,6-83: 5th Circ'd & POOH. Set 38 jts 13-3/8" 54.5#, K-55, BT&C csg @ 1551'. HOWCO cmt'd w/1600 sx Class "C" 2% CaCl & 1/4#/sx Flocele. Displaced plug w/233 BFW. Max press 800#, bmpd plug w/1300#. Circ'd 170 sx cmt. WOC 8 hrs. Cut off csg, welded on head & NU BOP. 6th, WOC total 24 hrs. Tst'd csg to 700# for 30 mins, OK. Drld 344' in 12-1/4 hrs.
2-7,8,9-83: Drlg.
2-10-83: Set 74 jts 8-5/8" 32#, K-55, ST&C csg @ 3190'. Open hole pkr @ 1567 & DV tool @ 1563. Circ & HOWCO cmt'd in 2 stages as follows: Stage 1", pmpd 250 sx Class "C" w/2% CaCl. Displaced plug W/189.5 BFW. WOC 4 hrs. Inflated pkr & opened DV tool. Stage 2" pmpd 800 sx Class "H" w/2% CaCl. Max press 600#, bmpd plug & closed DV tool w/1600#. Circ'd 85 sx. Closed BOP's. Press 8-5/8" & 13-3/8" annulus to 400#. WOC 8 hrs. Cut off csg, NU BOP's on 8-5/8".
2-11,12,13-83: Drlg.
2-14 thru 25-83: Coreing (Copy will be attached to form C-105.) Reached TD of 4773'
2-25-83. Circ'd & COOH.
BOP Equip: Series 900, 3000#, WP, double w/one set pipe rams, one set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE April 5, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APR 11 1983

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 11 1983

OFFICE
H&S
K-3188

Schlumberger ran CNL-LDT-GR/Cal from TD to surface. DLL-RXC-GR from TD to 3188', Dual induction & SFL from TD to 3188'. BHC sonic from TD to 3188'. With w/DP, circ 1 hr & LDDR & DC's. Set 118 jts of 5-1/2" 15.5, ST&C csg @ 4813'. HOWCO pmpd 10 bbls mud flush & 420 sx TLW w/10% DP, 12#/SD salt, 3#/sx Gilsomite & 1/4#/sx Flocele followed by 300 sx Class "C" w/6#/sx salt & 3#/sx Gilsomite. Circd 52 sx to surface. ND BOP, set slips, cut off csg & R.R. Prep to complete--WO completion unit.