

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103

Revised 10-1-73

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API No. 30-025-28061

| |
|--|
| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. B-2317 |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection | 7. Unit Agreement Name --- |
| Name of Operator Phillips Petroleum Company | 8. Farm or Lease Name Hale, M. E. |
| Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762 | 9. Well No. 18 |
| Location of Well UNIT LETTER I, 1410 FEET FROM THE south LINE AND 10 FEET FROM THE east LINE, SECTION 35 TOWNSHIP 17-S RANGE 34-E NMPM. | 10. Field and Pool, or Whicat Vacuum Grayburg/San Andres |
| 11. Elevation (Show whether DF, RT, GR, etc.) 4003.8' GR (Unprepared) | 12. County Lea |

| | |
|--|--|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |
| OTHER Change casing and cement <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ORDER R-7103

Casing:

Surface: 8-5/8" O.D. @ 350', 24#/ft, K-55, ST&C.

Production: 5-1/2" O.D. @ 4800', 15.5#/ft, K-55, ST&C.

Cementing:

Surface: Circulate to surface with 200 sacks of Class "C" w/2% CaCl₂ abd 1/4#/sx cellophane flakes. WOC 18 Hours minimum to test casing at 600 psi/30 min prior to drilling shoe.

Production: Cement must circulate to surface. Cement with caliper volume plus 30% excess using 10 bbls of mud flush followed by TLW w/10% Diacel D, 10% salt and 1/4#/sx cellophane and 3#/sx Gilsonite followed by 300 sx Class "C" w/6#/sx salt. WOC 18 hours minimum to test casing at 1000 psi/30 minutes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE Senior Engineering Specialist DATE December 27, 1982

ORIGINAL SIGNED BY

JERRY SEXTON

TITLE

DATE DEC 30 1982

APPROVED BY DISTRICT SUPERVISOR

RECEIVED

DEC 29 1982

O.C.D.
HOBBS OFFICE