

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

API # 30-025-28062

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2317	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER - Water Injection - Order R-7103
Name of Operator Phillips Petroleum Company		
Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762		
Location of Well UNIT LETTER <u>P</u> <u>10</u> FEET FROM THE <u>south</u> LINE AND <u>1210</u> FEET FROM THE <u>east</u> LINE, SECTION <u>35</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> N.M.P.M.		

7. Unit Agreement Name -
8. Farm or Lease Name M. E. Hale
9. Well No. 19
10. Field and Pool, or Wildcat Vacuum Grayburg/ San Andres

11. Elevation (Show whether DF, RT, GR, etc.) 4010 GR	12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
		OTHER <u>Total Depth</u> <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-20-83: Warton Drlg Rig spudded 17-1/2" hole.  
3-21,22-83: Drlg.  
3-23-83: Circ & POOH, working thru tight spot from 1285'-1210'. Set 39 jts of 13-3/8" 54.5, K-55, Buttress csg @ 1570'. Circ & HOWCO cmt'd w/1650 sx Class "C" w/2% CaCl. Displaced w/240 bbls 10# brine. Max press 800#, Bmpd plug w/900#. Circ'd 150 sx cmt.  
3-24-83: SD for rig repair. WOC 8 hrs. Cut off csg & welded on head. NU BOP, took out Rotary Table. Total WOC 24 hrs plus.  
3-25,26,27-83: Drlg. Tstd BOP'S to 800# for 30 mins, OK. Had 38-1/2 hr rig repair.  
3-28,29,30,31-83: Drlg.  
4-1,2,3-83: TD'd 7-7/8" hole @ 4800' 4-1-83. Circ'd 2 hrs & POOH. Dresser ran BHC Sonic & GR/Cal from TD to 1700'. Ran DLL, RXO/GR Cal from TD to 2500'. WIH, circ 2 hrs, LDDP & DC'S. Set 118 jts of 5-1/2", 15-1/2#, K-55, ST&C csg @ 4800'. Circ'd 1/2 hrs & HOWCO pmpd 10 bbls mud flush & cmt'd w/1300 sx of TLW W/10% DD, 3#/sx Gilsonite, 12#/sx salt & 1/4#/sx Flocele followed by 400 sx Class "C" w/6#/sx salt & 3#/sx Gilsonite. Displaced w/20 bbls of 10% acetic acid & 94 BFW. PD @ 1:15. 4-3-83: Circ'd 200 (See reverse side)  
BOP Equip: Series 900, 3000# WP double w/one set pipe rams, one set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE April 5, 1983

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 11 1983

CONDITIONS OF APPROVAL, IF ANY:

cx cmt rotated @ 30 RPM. Max press 1000#, bmpd plug @ 1750#.  
Cut off g & ND. Rel rig @ 5:00 a.m. Prep to complete--WO completion

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O.C.D.  
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