

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Fasken Oil and Ranch, Ltd.

3. Address and Telephone No.

303 W. Wall, Suite 1800, Midland, TX 79701 (915) 687-1777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL and 1980' FEL, Sec. 31, T19S, R34E

5. Lease Designation and Serial No.

NM-14496

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ling Federal No. 1

9. API Well No.

30-025-28064

10. Field and Pool, or Exploratory Area

Gem Strawn East

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other Temporary Abandonment

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-29-00 RUPU. Kill well with 40 bbls 2% kcl wtr. ND wellhead, NU BOP. Release packer, POW w/2-3/8" tbg and packer.  
9-30-00 RUWL RIW dump bailer and spotted 35' Class "H" cement on CIBP at 12,200'. RIW w/cement retainer and set 9450'.  
10-3-00 RIW w/2-3/8" tbg. Circ. well with 180 bbls 2% kcl wtr with packer fluid. Tested well to 500 psi for 30 min recorded chart.  
POW laying down tubing. ND BOP, NU wellhead. RDPU.

Attached casing integrity test pressure chart. Please note the slow bleed off at the end of the test period was due to using a 1/4" needle valve to bleed off casing pressure which takes a few more minutes than+B17 opening a 2" valve.

TA Approved For 12 Month Period

Ending 10/3/2001

RECEIVED  
2000 OCT 19 A 6:51  
BUREAU OF LAND MANAGEMENT  
DEPT. OF THE INTERIOR  
NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed Carl Brown Title Petroleum Engineering

(This space for Signature and Date)

Date 10/13/2000

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Date 11/2/2000

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

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