

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Fasken Oil and Ranch, Ltd.

3. Address and Telephone No.

303 W. Wall, Suite 1800, Midland, TX 79701 (915) 687-1777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL and 1980' FEL, Sec. 31, T-19-S, R-34-E

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-14496

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ling Federal No. 1

9. API Well No.

30-025-28064

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Lea, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The following work performed 10-2 through 10-20-97:

1. RUPU. ND wellhead. NU BOP. Release packer, bleed well down, POW with tubing and packer.
2. RUWL set CIBP @ 12,200'. Perf 5-1/2" casing at 9800' and 9500' with 4 jsf. Set cement retainer at 9550' on tubing.
3. Establish circulation through perfs at 9800' and 9500'. Pump 130 sx Class "H" cmt, pull out of retainer, dump 5 sx on top.
4. POW w/tubing. RIW w/4-5/8" bit, 6 3-1/8" DC's and 2-3/8" tubing. Drill cmt and retainer 9367'-9800'. Test csg to 1500 psi, ok.
5. Spot 100 gal 15% NEFE HCL at 9644. POW w/tubing and tools. Perforate 1 JSPF 9587'-93' and 9638'-44'.
6. RIW w/packer and tubing, set packer 9550'. Displace spot acid. Swab back load, recovering 5% oil cut.
7. Acidize with 1000 gal 15% HCL, tubing communicated with annulus. Determined perfs and sqz holes at 9500' are in communication. Swab back 100% water with packer at 9457'.
8. Reset packer at 9613'. Swab 100% water with tbg-csg annulus on vacuum indicating communication between lower perfs, upper perfs and squeeze holes at 9500'.
9. Shut well in RDPU.

ACCEPTED FOR RECORD

JUL 31 2000

HIG RGT LIES BABYAK

I hereby certify that the foregoing is true and correct

Signed Carl Brown Title Petroleum Engineer

Date 07/20/2000

(This space for Federal or State office use)

Approved by ORIGINAL SIGNED BY CUREO WILLIAMS Title DISTRICT SUPERVISOR

Date 7/20/2000

Conditions of approval, if any:

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

2A E Gen Strawn

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