

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on
reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

| | | | | | | | | | | | | | | | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|---------------------------------------------------------------------------------|------------------------------------|------------------------------------------------------|-----------------------------------------------|------------------------------------------------------|--------------|-------------------------------------------------|--|------------------------------------------------|--|------------------------------------------|--|-----------------------|--|
| 1a. TYPE OF WELL: | | OIL WELL <input checked="" type="checkbox"/> | GAS WELL <input type="checkbox"/> | DRY <input type="checkbox"/> | | | | | | | | | | | |
| b. TYPE OF COMPLETION: | | NEW WELL <input type="checkbox"/> | WORK OVER <input type="checkbox"/> | DEEP-EN <input type="checkbox"/> | PLUG BACK <input checked="" type="checkbox"/> | DIFF. REVR. <input type="checkbox"/> | Other: _____ | | | | | | | | |
| 2. NAME OF OPERATOR Fasken Oil and Ranch, Ltd. | | | | | | | | | | | | | | | |
| 3. ADDRESS AND TELEPHONE NO. 303 W. Wall, Suite 1900, Midland, TX 79701 | | | | | | | | | | | | | | | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 1980' FEL At top prod. interval reported below Same At total depth Same | | | | | | | | | | | | | | | |
| 14. PERMIT NO. Form 3160-5 Sundry | | | | DATE ISSUED 10-31-95 | | | | | | | | | | | |
| 15. DATE SPUDDED 1-2-96 | | 16. DATE T.D. REACHED - | | 17. DATE COMPL. (Ready to prod.) 1-15-96 (Strawn) | | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3652' RKB | | 19. ELEV. CASINGHEAD 3631' | | | | | | | |
| 20. TOTAL DEPTH, MD & TVD 13690' | | 21. PLUG, BACK T.D., MD & TVD 13065' | | 22. IF MULTIPLE COMPL., HOW MANY* - | | 23. INTERVALS DRILLED BY → All | | ROTARY TOOLS CABLE TOOLS | | | | | | | |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 12229'-12240' Strawn | | | | | | | | 25. WAS DIRECTIONAL SURVEY MADE No | | | | | | | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN Cement Bond Log | | | | | | | | 27. WAS WELL CORED No | | | | | | | |
| 28. CASING RECORD (Report all strings set in well) | | | | | | | | | | | | | | | |
| CASING SIZE/GRADE | | WEIGHT, LB./FT. | | DEPTH SET (MD) | | HOLE SIZE | | TOP OF CEMENT, CEMENTING RECORD | | AMOUNT PULLED | | | | | |
| 13-3/8" | | 48 | | 400 | | 17 1/2" | | 300 sx Lite + 150 sx "C" | | None | | | | | |
| 9-5/8" | | 36 & 40 | | 5200 | | 12 1/2" | | 2300 sx Lite + 300 sx "C" | | None | | | | | |
| 5 1/2" | | 17 & 20 | | 13690 | | 8-3/4" | | 525 sx Lite + 300 sx "H" | | None | | | | | |
| 5 1/2" | | DV tool @ | | 9367 | | 8-3/4" | | 1100 sx Lite + 200 sx "C" | | None | | | | | |
| 29. LINER RECORD | | | | | | | | | | 30. TUBING RECORD | | | | | |
| SIZE | | TOP (MD) | | BOTTOM (MD) | | SACKS CEMENT* | | SCREEN (MD) | | SIZE | | DEPTH SET (MD) | | PACKER SET (MD) | |
| | | | | | | | | | | 2-3/8" | | 12149' | | 12149' | |
| 31. PERFORATION RECORD (Interval, size and number) 12229'-12240', 0.36", 23 holes | | | | | | | | | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | | | |
| | | | | | | | | | | DEPTH INTERVAL (MD) | | AMOUNT AND KIND OF MATERIAL USED | | | |
| | | | | | | | | | | 12229'-12240' | | 3600 gals. 7 1/2% HCL + 400 gals. Acetic | | | |
| | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | |
| 33. PRODUCTION | | | | | | | | | | | | | | | |
| DATE FIRST PRODUCTION 1-15-96 | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing | | | | | | WELL STATUS (Producing or shut-in) Producing | | | | | | | |
| DATE OF TEST 1-21-96 | | HOURS TESTED 24 | | CHOKES SIZE 24/64" | | PROD'N. FOR TEST PERIOD → | | OIL—BBL. 11 | | GAS—MCF. 27 | | WATER—BBL. 0 | | GAS-OIL RATIO 2454 | |
| FLOW. TUBING PRESS. 25 psi | | CASING PRESSURE 0 | | CALCULATED 24-HOUR RATE → | | OIL—BBL. 11 | | GAS—MCF. 27 | | WATER—BBL. 0 | | OIL GRAVITY-API (CORR.) | | | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold | | | | | | | | | | TEST WITNESSED BY <i>J. L. L...</i> | | | | | |
| 35. LIST OF ATTACHMENTS C-102, C-103, C-104 | | | | | | | | | | | | | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | | | | | | | | | | | | | |
| SIGNED <i>Carl Brown</i> | | TITLE <i>Petroleum Engineer</i> | | | | DATE <i>2-13-96</i> | | | | | | | | | |

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION

TOP

BOTTOM

DESCRIPTION, CONTENTS, ETC.

NAME _____

MEAS. DEPTH

**TRUE
VERT. DES.**

| | |
|-----|------------------|
| 38. | GEOLOGIC MARKERS |
|-----|------------------|

Received