

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

FASKEN OIL AND RANCH, LTD.

3. Address and Telephone No.

303 W. Wall, Suite 1900, Midland, TX 79701 (915) 687-1777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL, Sec. 31, T-19-S, R-34-E

5. Lease Designation and Serial No.

NM-14496

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

LING FEDERAL #1

9. API Well No.

30-025-28064

10. Field and Pool, or Exploratory Area

Gem, East (Strawn)

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Work performed 1-2-96 to 1-15-96

1. Release packer @ 12976'. POW with 2-3/8" tubing.
2. RIW and set 5 1/2" CIBP @ 13100'. Dump 35' Class "H" cement on CIBP, PBTD 13,065'.
3. RIW with 5 1/2" x 2-3/8" Watson J-Lock packer with 1.81" "F" profile and 2-3/8" tubing. Spotted 250 gals. 7 1/2% Hcl acid.
4. Pull packer to 12149' and set. Perf Strawn zone 12229'-12240' with 2 JSPF. Swab back, SION.
5. Acidized well with 4000 gals. 7 1/2% at 4.6 BPM @ 5350 psi. ISDP 4750 psi. Flowed and swabbed back load and acid water.
6. Put on production 1-15-96 flowing 24/64" CK, FTP 25 psi, 11 BO + 0 BW + 27 MCF.

RECEIVED
JAN 30 11 24 AM '96
CARL BROWN
AREA ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed Carl Brown

Title Petroleum Engineer

Date 1-29-96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

