District i PO Fox 1980, Hobbs, NM 88241-1980 District II

20 Drawer DD, Artesia, NM 88211-6719

District III

1000 Rio Brame Rd., Aztec, NM 87416 District IV

Form C-104 Revised February 10, 1994

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

State of New Mexico

E. 7, Minerals & Natural Resources Department

Instructions on back Submit to Appropriate District Office 5 Copies
5 Copies

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