Form 3160-5 (November 1983) (Formerly 9-331) UN' D STATES SUBMIT IN TRIPY (Other instruction re- PRICE BUREAU OF LAND MANAGEMENT	Form approved. Budget Bureau No Expires August 31 5. LEASE DESIGNATION AND	1085
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	NM-14496 6. IF INDIAN, ALLOTTEE OF	TRIBE NAME
OIL GAS X OTHER 2. NAME OF OPERATOR	7. UNIT AGREEMENT NAME	
Barbara_Fasken 3. ADDRESS OF OPERATOR	8. FARM OR LEASE NAME Ling Federal 9. WELL NO.	
303 W. Wall Ave., Suite 1900, Midland, Texas 79701-5116 LOCATION OF WELL (Report location clearly and in accordance with any State requirements. At surface	1 10. FIELD AND POOL, OR W Quail Ridge ()	(orrow)
1980' FNL & 1980' FEL	11. SEC., T., E., M., OR BLK. SURVEY OR ARMA	AND
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3651.6	Sec. 31, T-19- 12. COUNTY OR PARISH 13	. STATE
Check Appropriate Box To Indicate Nature of Notice, Report, or Of	Lea	NM
NOTICE OF INTENTION TO:	INE DOID	
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, in nent to this work.) (a) Set plug in permanent packer at 13,470' and capped with 2 sx c (b) Plug at 13,470' leaking. Set CIBP at 13,405' and capped with (c) Perforated Middle Morrow pay at 13,246', 13,248', 13251'-271' t (d) Stimulated perfs 13,246'-13,271' w/9000 gals. 7½% MS acid. Flow is solved and perfs 13,246'-13,271' w/bridge plug set at 13,235'. (g) Stimulated perfs 13,190'-13,223' w/7500 gals. 7½% MS acid. Flow is solved and perfs 13,246' and capped with 2 sx c (b) Perforated Upper Morrow pay at 13,190'-13,223' w/1 JSPF. (4-23-48) stimulated perfs 13,190'-13,223' w/7500 gals. 7½% MS acid. Flow is solved bridge plug at 13,235" to commingle Upper and Middle Morrow pay at 13,235" retrievable packer and 2-3/8" tubing and set packer at 13 swabbed well to natural flow. Producing 730 MCFPD, 25 bbls. compared by the perforated upper day.	REPAIRING WELL ALTEBING CASING ABANDONMENT* of multiple completion on Witton Report and Log form.) necluding estimated date of depths for all markers and ement. (4-21-87) 2 sx cement. w/1 JSPF. owed and cleaned -87) owed and cleaned	starting any zones perti- up well. up well. 8-87)
Work began 4-21-87, Work completed 9-20-87	OCA TO AREA	
ACCOTTED FOR RECORD		RECE
1	KS	CEIVE
SJS CARABAD, NEW MEXICO		D
SIGNED Agent Agent	DATE 9-30-87	
(This space for Federal of State office use) APPROVED BY	DATE	

*See Instructions on Reverse Side

RECEIVED

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