

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLIC.

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.6.

RECEIVED
APR 19 1983

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESERV. Other OIL & GAS MINERALS MGMT. SERVICE ROSWELL, NEW MEXICO

2. NAME OF OPERATOR
David Fasken

3. ADDRESS OF OPERATOR
608 First National Bank Bldg., Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FNL & 1980' FEL
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDDED 12-31-82 16. DATE T.D. REACHED 3-7-83 17. DATE COMPL. (Ready to prod.) 3-30-83 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3651.6 R.K.B. 19. ELEV. CASINGHEAD 3631
20. TOTAL DEPTH, MD & TVD 13,690' 21. PLUG. BACK T.D., MD & TVD 13,599' 22. IF MULTIPLE COMPL., HOW MANY* --- 23. INTERVALS DRILLED BY --- ROTARY TOOLS All CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
13,514 - 13,522 Morrow
25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN
CN - Litho Density & DLL
27. WAS WELL CORED No

25. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48.00	400'	17 1/2"	300 sx Lite+150 sx "C"	None
9 5/8"	36.00 & 40.00	5,200'	12 1/4"	2300 sx Lite+300 sx "C"	None
5 1/2"	17.00 & 20.00	13,690'	8 3/4"	525 sx Lite+300 sx "H"	None
5 1/2"	DV tool @	9,367'	8 3/4"	1100 sx Lite+200 sx "C"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	13,470'	13,470'

31. PERFORATION RECORD (Interval, size and number)
13,514 - 13,522 w/0.33" hole diameter - 4 J.S.P.F. (32 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	Natural

33.* PRODUCTION

DATE FIRST PRODUCTION 3-30-83 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut In

DATE OF TEST 4-6-83 HOURS TESTED 4 CHOKE SIZE 12/64 PROD'N. FOR TEST PERIOD --- OIL--BBL. 0- GAS--MCF. 2244 WATER--BBL. 0- GAS-OIL RATIO ---

FLOW. TUBING PRESS. 3510 CASING PRESSURE Packer CALCULATED 24-HOUR RATE --- OIL--BBL. 0- GAS--MCF. 2244 WATER--BBL. 0- OIL GRAVITY-API (CORR.) ---

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS
APR 19 1983
TEST WITNESSED BY
C.M. Avery - Tefteller, Inc.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Robert H. Angevine TITLE Robert H. Angevine, Agent DATE 4-18-83
ROSWELL, NEW MEXICO

*(See Instructions and Spaces for Additional Data on Reverse Side)

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APR 21 1983

O.C.D.
HOBBS OFFICE