

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
Other instructions on re-

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
David Fasken

3. ADDRESS OF OPERATOR
608 First National Bank Bldg., Midland, Tx. 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1980' FNL & 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3651.6 RT

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ling Federal

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Undesignated Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 31, T-19-S, R-34-E

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Completion ☒

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-23-83 - M.I. & R.U. pulling unit.

3-24, 25 & 26-83 - Drilled DV tool, drilled cement from 13,574' to 13,604' and circulated hole clean, displaced fluid in well with 3% KCl water w/oxygen scavenger and corrosion inhibitor, ran Gamma Ray correlation log.

3-28-83 - Set Otis 5 1/2" X 2 3/8" W.B. packer on wireline at 13,570'.

3-29-83 - Ran 440 jts 2 3/8" N-80 tubing landed and set in packer at 13,570' with 18,000 lbs. compression.

3-30-83 - Perforated from 13,514' to 13,522' w/4 J.S.P.F., R.D. Schlumberger, flowed well on 20/64" ck, FTP 3050 psig, Rate 7426 M.C.F.P.D.

4-1-83 - Flowed well on 5/8" ck, FTP 1132 psig, Rate 11,433 M.C.F.P.D.

4-6-83 - C.A.O.F.P. 9471 M.C.F.P.D., and well S.I. waiting on pipeline connection.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert H. Angevine TITLE Robert H. Angevine, Agent DATE April 15, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side