

UNITED STATES N. M. OIL CONS. COMMISSION  
DEPARTMENT OF THE INTERIOR BOX 1980  
GEOLOGICAL SURVEY HOBBS, NEW MEXICO 88240

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. NM14496
2. NAME OF OPERATOR David Fasken	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 608 First National Bank Bldg., Midland, TX 79701	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL & 1980' FEL	8. FARM OR LEASE NAME Ling Federal
	9. WELL NO. 1
	10. FIELD AND POOL, OR WILDCAT Undesignated (Morrow)
	11. S.E., T., R., M., OR BLK. AND SURVEY OR AREA 31-T-19-S, R-34-E
14. PERMIT NO.	12. COUNTY OR PARISH Lea
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3629.6 GR.	13. STATE NM

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16. Check Appropriate Box To Indicate Nature of Proposed Work or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) Drilling to T.D., 5 1/2" prod csg	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- Set 9 5/8" csg @ 5200' on 1-15-83.
- Drilled 8 3/4" hole from 5200' to 13,690' (TD) between 1-17-83 & 3-8-83.
- 1-19-83 - DST #1 6207' - 6236' (see attached).
- 1-29-83 - DST #2 9400' - 9485' (see attached).
- 2-14-83 - DST #3 12,225' - 12,250' (see attached).
- 2-28-83 - DST #4 13,171' - 13,229' - packer failure.
- 2-28-83 - DST #5 13,149' - 13,229' (see attached).
- 3-9-83 to 3-10-83 - Logged open hole from TD 13,690' to 9 5/8" csg and from 9 5/8" csg to surface - CNL - FDC & DLL.
- 3-11-83 - RIH w/one float shoe, one float collar, 113 jts 5 1/2" 20#/ft, N-80 LT&C csg., DV Tool @ 9367', 117 jts 17#/ft, N-80, 105 jts 5 1/2" 17#/ft, N-80 Buttress, cement baskets @ 9446' & 8308', 35 centralizers, set csg @ 13,690', cemented 1st stage w/500 gals Flocheck-21, 325 sx HLW "H" w/5# salt/sx, 1/4# Flocele/sx, 0.4% CFR-2, SW 12.4 ppg, yield 1.97 cf/sx. Plus 300 sx Class "H" w/3# salt/sx, 0.8% Halad-22, 0.4% CFR-2, SW 15.6 ppg, yield 1.22 cf/sx, pumped plug down, dropped DV opening plug, opened DV Tool & circulated through DV Tool 6 hrs, cemented 2nd stage w/500 gals Flocheck-21, 1100 sx HLW "C", 5# salt/sx, 1/4# Flocele/sx, 0.4% CFR-2, SW 12.4 ppg, yield 1.97 cf/sx, plus 200 sx Class "C" Neat, SW 14.1 ppg, yield 1.51 cf/sx, plug down & DV Tool closed @ 2:15 P.M. CDT. Total 336 jts 5 1/2" csg.
- 3-12-83 - WOC. Ran temperature survey, top of cement @ 3290', PBTD inside 5 1/2" csg @ 9359'.

18. I hereby certify that the foregoing is true and correct

SIGNED Mike Davis TITLE AGENT DATE 3-18-83

(This space for Federal Report only)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS TITLE DAVID R. GLASS DATE MAR 21 1983

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\*See Instructions on Reverse Side

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