DST #1 6207' - 6236': TO @ 10:48 AM w/wk blo, ½" down in bucket at 5 " cont w/wk blo, $\frac{1}{2}$ " down in bucket Tool Open 5 Tool Closed 60 Reopened Tool @ 11:53 AM w/wk blo, 2" down in bucket, blow gradually decreasing, well dead in 1 hr & 35 mins. Tool Open 110 " Tool Closed 220 " Recovery: 126' fluid (drlg water & form water - no oil), top water sample 15500 PPM, Cl.) Top tool water sample 22400 PPM, Cl, pit water 14000 PPM, Cl. Sampler Recovery: 2400 cc form water w/very, very, slight trace of brownish oil, no gas in sampler @ 30 psig. Sampler water 23000 PPM, Cl. Btm Recorder Top Recorder IHP 2701 psig 2741 psig IPFP malf. 23 FPFP 5" malf. 11 35 ISIP 60" 1747 psig 11 1876 IFP 80 11 46 11 FFP 110" 91 11 69 FSIP 220" 2177 11 2245 FHP . . 2701 *1 2741 BHT 105⁰ F DST #2 9400' - 9485' TO 8:46 A.M. w/wk blo 1" dwn in bkt. TO 11" w/steady decline in blo, TC l_2^1 hrs. TO 10:27 A.M. w/4" blo inc from btm of bkt 9" blo 3/4# on bubble hose 15" blo l_{4}^{l} on bubble hose 30" blo 2# on bubble hose 60" blo 3 3/4 on bubble hose 70" blo 4 3/4 switched to $\frac{1}{4}$ " choke 80" blo 3 3/4 on ½" choke 130" blo 2# & GTS on $\frac{1}{2}$ " choke 180" blo 1 3/4# & GTS on ½" choke Shut in @ 1:27 P.M. TO 3 hrs, TC 6 hrs. Recovery: 651' - 100' oil, 551' form wtr, 3.18 bbl total, ½ bbl oil, 2.6 bbls wtr. Chlorides: 16,800 ppm below oil, 38,100 ppm @ top of tool, 16,700 ppm @ pit. Sampler: 150#, "O" gas, 2100 cc form wtr, 35,000 ppm Chlorides, no oil. Outside Inside IHP 4182 4111 IPFP 66 44 FPFP 11" 88 66 ISIP 90" 3817 3767 IFP 153 131 FFP 180" 241 219 FSIP 365" 3817 3767 FHP 4182 4111 BHT 146°

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