

UNITED STATES N. M. OIL & GAS COMMISSION  
DEPARTMENT OF THE INTERIOR (Other Instructions on Reverse Side)  
GEOLOGICAL SURVEY HOBBS, NEW MEXICO 88240Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14490

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ling Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated (Morrow)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

31, T-19-S, R-34-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ Drilling Well

2. NAME OF OPERATOR

David Fasken

3. ADDRESS OF OPERATOR

608 First National Bank Bldg., Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also page 17 below.)

At surface

1980' FNL and 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3629.6 GR

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOT OR ACIDIZE ☐ABANDON\* ☐SHOOTING OR ACIDIZING ☐ABANDONMENT\* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) Run & Cement Intermediate Csg. ☒(Other) ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- Jan. 3 to 15, 1983, drilling 12 1/4" hole to 5200' with brine water.
- Jan. 15, 1983, Ran in hole as follows: 1 9 5/8" Guide Shoe 1.16', 1 jts 9 5/8" K-55 40#/ft ST&C 40.10', 1 Float Collar 1.58', 44 jts 9 5/8" K-55 40#/ft ST&C 1778.03', 81 jts 9 5/8" 36#/ft K-55 LT&C, ST&C 3400.19', Total 5221.06'.
- Jan. 15, 1983, cemented w/2300 sx Halliburton Lite w/15# salt/sx (1000 sx w/1/4# Flocele per sx + 1300 sx w/1/2 Flocele per sx, slurry wt 11.8, yield 2.05 cf/sx). Plus 300 sx Class C (slurry wt 14.8, yield 1.32 cf/sx). Plug down @ 11:00 p.m., CST, 1-14-83, circ. 892 sx excess cement.
- W.O.C. & N.U. B.O.P.'s & choke manifold 22 hours.
- Tested 9 5/8" casing to 1500 psig for 30 mins - held O.K.
- Drilled float collar, cement in shoe joint and guide shoe.
- Jan. 16, 1983, drilling 8 3/4" hole with fresh water.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert H. AngevineTITLE Robert H. Angevine, AgentDATE 1-18-83

(This space for Federal of STATE RECORD)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS

CONDITIONS OF APPROVAL, IF ANY:

DATE

JAN 21 1983

MINERALS MANAGEMENT SERVICES  
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

RECEIVED  
JAN 20 1983OIL & GAS  
MINERALS MGMT. SERVICE  
ROSWELL, NEW MEXICO

RECEIVED

JAN 25 1983

C.D.  
OFFICE