Form 9-331 (May 1963)

OIL CONS. COMMISSION

P. O. BOX 1980

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIA

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14400		14496
744 70	NM	14461
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GEO	LOG	CAL	SURVE	Y

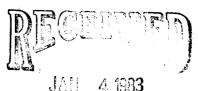
SUNDRY	NOTICES	AND	REPORTS	ON	WFIIS	
- 41.1 6 6				• •	* *	

	Y NOTICES AND REPORTS ON WELLS a for proposals to drill or to deepen or plug back to a different reservoir. e "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS WELL 2. NAME OF OPERATOR	OTHER Drilling Well	7. UNIT AGREEMENT NAME
David Fasken		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR 608 First Natio	onal Bank Bldg., Midland, Tx. 79701	9. WELL NO.
4. LOCATION OF WELL (Report See also space 17 below.) At surface	t location clearly and in accordance with any State requirements.	10. FIELD AND POOL, OR WILDCAT Undesignated (Morrow)
1980' FNL and 1	980' FEL	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3629.6 GR	31, T-19-S, R-34-E 12. COUNTY OR PARISH 13. STATE Lea New Movine
16	· · · · · · · · · · · · · · · · · · ·	Lea New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOT	ICE OF INT	ENTION TO:	1		
			 SUBSE	EQUENT REPORT OF:	
TEST WATER SHUT-OFF		PULL OR ALTER CASING	WATER SHUT-OFF		\neg
FRACTURE TREAT		MULTIPLE COMPLETE	-	REPAIRING WELL	_
SHOOT OR ACIDIZE			 FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*	 SHOOTING OR ACIDIZING	ļ —	-
REPAIR WELL	1 1	CHANGE PLANS		ABANDONMENT*	_[
(Other)		_	 (Other) Run & Ceme	ent Surface Casing	X
SCRIRE PROPOSED OR CO.	VDI DONO O		 Completion or Recom	ts of multiple completion on Well	

- SCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- Spudded @ 3:00 a.m. C.S.T., 12-31-82, $17\frac{1}{2}$ " bit and spud mud.
- Jan. 1, 1983, T.D. 400', ran & set 13 3/8", H-40, 48#/ft. casing @ 400', cemented with 300 sx Halliburton Lite, 1/2# Flocele & 2% CaCl (s.w. 12.7 ppg, yield 1.85 cf/sx) plus 150 sx Class "C" w/2% CaCl (s.w. 14.8 ppg, yield 1.32 cf/sx), plug down 5:00 a.m. C.S.T., 1-1-83, circulated 191 sx excess cement.
- W.O.C., weld-on 13 3/8" casing head & N.U. B.O.P.'s --- 32 hrs.
- Jan. 3, 1983, drilling ahead with $12\frac{1}{4}$ " bit and brine water at 1384'.



8. I hereby certify that the foregoing is true and correct	RUCKELL, ALCOHOUS
SICKED COLOR TITLE Robert H. Angevi	ine, Agent DATE 1-3-83
(This space for ederal or State office use) APPROVED BY CONDITIONS OF APPROVIANT IN 1983	DATE
MINERALS MANAGEMENT SERVICE	

MORRE CENTED

 $(\mathcal{P}^{(0)}_{i,j},\mathcal{P}^{(0)}_{i,j},\mathcal{P}^{(0)}_{i,j}) = 0 \qquad (2)$