

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

M. M. OIL CONS. COMMISSION

P. O. BOX 1980

HOBBS, NEW MEXICO 88240

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Drilling Well	5. LEASE DESIGNATION AND SERIAL NO. 14490 NM 14496
2. NAME OF OPERATOR David Fasken	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 608 First National Bank Bldg., Midland, Tx. 79701	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL and 1980' FEL	8. FARM OR LEASE NAME Ling Federal
14. PERMIT NO.	9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3629.6 GR	10. FIELD AND POOL, OR WILDCAT Undesignated (Morrow)
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 31, T-19-S, R-34-E
	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other) Run & Cement Surface Casing	X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Spudded @ 3:00 a.m. C.S.T., 12-31-82, 17½" bit and spud mud.
- Jan. 1, 1983, T.D. 400', ran & set 13 3/8", H-40, 48#/ft. casing @ 400', cemented with 300 sx Halliburton Lite, ½# Flocele & 2% CaCl (s.w. 12.7 ppg, yield 1.85 cf/sx) plus 150 sx Class "C" w/2% CaCl (s.w. 14.8 ppg, yield 1.32 cf/sx), plug down 5:00 a.m. C.S.T., 1-1-83, circulated 191 sx excess cement.
- W.O.C., weld-on 13 3/8" casing head & N.U. B.O.P.'s --- 32 hrs.
- Jan. 3, 1983, drilling ahead with 12¼" bit and brine water at 1384'.

RECEIVED

JAN 4 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED Robert H. Angevine TITLE Robert H. Angevine, Agent

DATE 1-3-83

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY
CONDITIONS OF

JAN 11 1983

DATE

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

RECEIVED

JAN 13 1983

Q.C.D.
HOBBS OFF.