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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		8. Farm or Lease Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		Ora Jackson	

2. Name of Operator		9. Well No.	
JOSEPH I. O'NEILL, JR.		2	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 2840, Midland, Texas 79702		Scharb Bone Springs	

4. Location of Well			
UNIT LETTER <u>N</u> LOCATED <u>1840</u> FEET FROM THE <u>West</u> LINE AND <u>800</u> FEET FROM		12. County	
THE <u>South</u> LINE OF SEC. <u>5</u> TWP. <u>19S</u> RGE. <u>35E</u> NMPM		Lea	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
12-17-82	1-14-83	2-10-83	3894' KB 14' Abv. GL	3880' GL
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
10,171	10,132		0-10,171	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made
9554-62', 9578-92' RDB Bone Springs		No

26. Type Electric and Other Logs Run	27. Was Well Cored
Welex Density Neutron-Dual Induction	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	468	17-1/2"	425 sx Cl C + 2% CaCl	
8-5/8"	24 & 32	4,000	12-1/4"	1300 sx Lite, 300 sx Cl C	
5-1/2"	17	10,171	7-7/8"	450 sx Cl H, 780 sx Lite,	100 sx Cl H

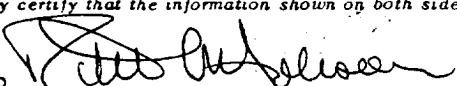
29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	9588'	None

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9554-62', 9578-92' RDB		DEPTH INTERVAL	
24 0.5" JS, one shot/ft.		AMOUNT AND KIND MATERIAL USED	
		9554-9592'	
		2200 gal acid	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
2-10-83		Flowing				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-21-83	24.0	26/64"		467.89	238.63	0	612
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
110 PSI	620 PSI		467.89	286.35	0	36	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	W. D. Robertson

35. List of Attachments:
Welex Density Neutron - Dual Induction, DST No. 1, DST No. 2

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE ENGINEER	DATE 2-21-83

RECEIVED
FEB 23 1968
40885 OFFICE

INDICATES INFORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

T. Anhy 1804 T. Canyon T. Ojo Alamo T. Penn. "B"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1804	1804	Lime & Redbeds				
1804	3348	1544	Anhy, Salt & Lime				
3348	3418	70	Sand & Shale				
3418	5270	1852	Sand, Shale, Anhy & Dolo				
5270	5995	725	Dolo & Anhy				
5995	6600	705	Dolo & Sand				
6600	7600	1000	Sand w/Lime				
7600	9000	1400	Lime w/Shale				
9000	9340	340	Shale w/Lime				
9340	9600	560	Sand, Lime & Shale				
9600	10,165	565	Dolo w/Sand				