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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-1  
Effective 1-1-65

I. Operator  
JOSEPH I. O'NEILL, JR.  
Address  
P. O. Box 2840, Midland, Texas 79702  
Reason(s) for filing (Check proper box)  
New Well ☒ Change In Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Well No.	Pool Name, Including Formation	Kind of Lease
ORA JACKSON		2	Scharb Bone Springs	State, Federal or Fee
Location				
Unit Letter	N	1840	Feet From The West	Line and 800 Feet From The South
Line of Section	5	Township	19S	Range 35E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Texas-New Mexico Pipeline Company	Box 2528, Hobbs, New Mexico 88240					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum Company	Box 1150, Midland, Texas 79702					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	L	5	19S	35E	Yes	11-3-82

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
12-17-82	2-10-83		10,171' RDB		9650' RDB			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3894' 14' Abv GL	Bone Springs		9554' RDB		9588' RDB			
Perforations					Depth Casing Shoe			
9554' - 62', 9578' - 92' RDB, 24 0.5" JS, one shot/foot					10,162' RDB			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		468'		425			
12-1/4"	8-5/8"		4,000'		1605			
7-7/8"	5-1/2"		10,162'		1330			
-	2-3/8"		9,588'		-			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

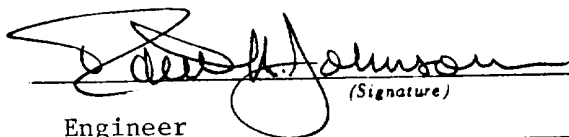
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
2-10-83	2-21-83	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24.0 Hours	110 PSI	620 PSI	26/64"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
467.89	467.89	0	286.35

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)

Engineer

2-21-83

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 1 1983, 19

BY ORIGINAL SIGNED BY JERRY SEXTON

TITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple

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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator JOSEPH I. O'NEILL, JR.	8. Farm or Lease Name ORA JACKSON
3. Address of Operator P. O. Box 2840, Midland, Texas 79702	9. Well No. 2
4. Location of Well UNIT LETTER <u>N</u> <u>1840</u> FEET FROM THE <u>West</u> LINE AND <u>800</u> FEET FROM THE <u>South</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19S</u> RANGE <u>35E</u> N.M.P.M.	10. Field and Pool, or Wildcat Scharb Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3894' 14' Abv GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ OTHER ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER Completion Details

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-1-83 MI RU pulling unit and reverse tools. Drill out DV tool at 7020'. Drill out shoe joint to 10,133' PBD.
- 2-2-83 RU perforators. Run GR Correlation log from PBD to 9200'. Perforate Bone Springs 10,086-120', 35 0.50" shots. A/3000 gal.
- 2-3-83 swab; 2-4-83 swab; 2-5-83 swab. Analysis shows Bone Springs water.
- 2-7-83 Set CIBP @ 10,060'. Perforate Bone Springs 9982-88, 10,006-10, 10,028-30, 15 0.50" shots. A/1600 gal; 2-8-83 swab Bone Springs water.
- 2-9-83 Set CIBP @ 9650'. Perforate Bone Springs 9554-62', 9578-92'. Swab natural. Swab oil & load water, oil cut increasing.
- 2-10-83 A/2200 gal. Balled out treatment. Swab new oil to tanks. 233 bbls load water to recover. Well kicking and cleaning up.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE ENGINEER DATE 2-21-83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE MAR 1 1983

RECEIVED  
FEB 28 1983  
C.S.D.  
HOLDS OFFICE