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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

I.

Operator Joseph I. O'Neill, Jr.	
Address P. O. Box 2840, Midland, TX 79702	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change In Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain) 2000 Rbl. testing allowable	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Ora Jackson	Lease No. 2	Well No. 2	Pool Name, including Formation Scharb Bone Springs	Kind of Lease State, Federal or Fee
Location Unit Letter N 1840 Feet From The West Line and 800 Feet From The South				
Line of Section 5 Township 19S Range 35E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline	Address (Give address to which approved copy of this form is to be sent) Box 2528, Hobbs, New Mexico 88240					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum	Address (Give address to which approved copy of this form is to be sent) Box 1150, Midland, TX 79702					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 5	Twp. 19S	Rge. 35E	Is gas actually connected? yes	When 11-3-82

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
Date Spudded 2-17-82	Date Compl. Ready to Prod. 2-10-83		Total Depth 10,171' RDB		P.B.T.D. 9,650' RDB			
Elevations (DF, RKB, RT, GR, etc.) 3,894' 14' Abv GL	Name of Producing Formation Bone Springs		Top Oil/Gas Pay 9,554' RDB		Tubing Depth 9,588' RDB			
Perforations 9554' - 62', 9578' - 92' RDB, 24 0.5" JS, one shot/ft.					Depth Casing Shoe 10,162' RDB			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8"		468'		425			
12 1/4"	8 5/8"		4000'		1605			
7 7/8"	5 1/2"		10,162'		1330			
-	2 3/8"		9,588'		-			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-10-83	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Eddie N. Johnson
(Signature)
ENGR
(Title)
2-18-83
(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 18 1983, 19
BY ORIGINAL SIGNED BY EDDIE SEAY
TITLE OIL & GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ ☒ ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator JOSEPH I. O'NEILL, JR.	8. Farm or Lease Name ORA JACKSON
3. Address of Operator P. O. BOX 2840, MIDLAND, TEXAS 79702	9. Well No. 2
4. Location of Well UNIT LETTER N 1840 FEET FROM THE WEST LINE AND 800 FEET FROM THE SOUTH LINE, SECTION 5 TOWNSHIP 19S RANGE 35E N.M.P.M.	10. Field and Pool, or Wildcat SCHARB
15. Elevation (Show whether DF, RT, GR, etc.) 3894 KB, 14' ABV. GL	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒

ALTERING CASINGS ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 10,171' RDB. Ran 5-1/2" casing as follows:
Guide shoe, shoe jt., float collar, 55 jts. 17#, N-80, 20 jts. 17#, K-55, DV tool @ 7007', 119 jts. 17#, K-55, 48 jts. 17#, N-80.
Ran 8 centralizers @ 10,126', 10,045', 9878', 9756', 9674', 9549', 7048' and 6966'.
HOWCO cemented 1st stage 450 sx 50/50 Poz and Class H with 2% gel, 9# salt/sx, and 1/2% CFR-2, WOC 4 hrs. 2nd stage 780 sx Howco Lite with 1/4# Flocele/sx and 5# salt/sx.
Tail in 100 sx Class H Neat.
Plug down 4:00 PM, 1-16-83. Good circulation throughout. Plug bumped with 2000 psi; float held OK. Top of cement 1800' by Temp. Survey after WOC 6 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert N. Johnson

TITLE PETROLEUM ENGINEER

DATE 1-17-83

ORIGINAL SIGNED BY

APPROVED BY JERRY DEAN
CONDITIONS OF APPROVAL, IF ANY:

SUPERVISOR SIGNED

TITLE

DATE JAN 16 1983

RECEIVED

JUN 13 1933

O.C.D.
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