

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company		8. Farm or Lease Name J. R. Hardin
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>17S</u> RANGE <u>38E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3653.3' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Log</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 1/30/83 completed dry to 5896' TD. Ran GR-CNL/FTC w/caliper, GR-DLL, GR-Sonic & CPL logs. RIH w/DP & spotted 37 sx C1 H cmt @ 5882-5782', spotted 45 sx C1 H cmt @ 5463-5363', spotted 75 sx C1 H cmt @ 3595-3495', spotted 45 sx C1 H cmt 2316-2216', spotted 40 sx C1 H cmt @ 439-339'. Cut off wellhead below GL. Spotted 10 sx cmt @ surface. Installed dry hole marker. Cleaned & levelled location. Dry Hole. P&A 2/1/83. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gabele & Bush TITLE Drlg. Engr. DATE 2/7/83

APPROVED BY David Catanausk TITLE OIL & GAS INSPECTOR DATE JUL 15 1983

CONDITIONS OF APPROVAL, IF ANY: