

LAND AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|                        |  |
|------------------------|--|
| NO. OF COPIES REQUIRED |  |
| DISTRIBUTION           |  |
| SANTA FE               |  |
| FILE                   |  |
| U.S.G.S.               |  |
| LAND OFFICE            |  |
| OPERATOR               |  |

5a. Indicate Type of Lease  
 State ☐ Fee ☒  
 5. State Oil & Gas Lease No.

1. TYPE OF WELL  
 OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐  
 2. TYPE OF COMPLETION  
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name  
 8. Farm or Lease Name  
 Lottie York

3. Name of Operator  
 Inexco Oil Company  
 4. Address of Operator  
 211 Highland Cross, Suite 201, Houston, Texas 77073  
 6. Location of Well

9. Well No.  
 2  
 10. Field and Pool, or Wildcat  
 S. Humble City Strawn

UNIT LETTER J LOCATED 1650 FEET FROM THE south LINE AND 1650 FEET FROM the east LINE OF SEC. 14 TWP. 17S RGE. 37E NMPM

12. County  
 Lea

13. Date Spudded 3/5/83  
 16. Date T.D. Reached 4/12/83  
 17. Date Compl. (Ready to Prod.) 4/30/83  
 18. Elevations (DF, RKB, RT, GR, etc.) 3730.7 GR

19. Elev. Casinghead 1.40  
 23. Intervals Drilled By Rotary Tools 100% Cable Tools

20. Total Depth 11,742  
 21. Plug Back T.D. 11,696  
 22. If Multiple Compl., How Many  
 24. Producing Interval(s), of this completion - Top, Bottom, Name  
 11,500' to 11,539' Strawn  
 11,477' to 11,499' Strawn

25. Was Directional Survey Made  
 yes

26. Type Electric and Other Logs Run  
 Dual Laterolog, Micro Laterolog, BHC Acoustilog  
 Gamma Ray, Densilog Neutron Gamma Ray

27. Was Well Cored  
 yes

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD                                       | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|--------------------------------------------------------|---------------|
| 13-3/8"     | 61             | 450'      | 17-1/2"   | 450 sx Class C                                         |               |
| 8-5/8"      | 24, 28         | 4,805'    | 11"       | 1400 sx HLC + 15% salt, 300 sx Class C                 |               |
| 5-1/2"      | 17             | 11,742'   | 7-7/8"    | 455 sx Cl H + 0.6% Halad-22A + 0.4% CFR-2 + 3#/sx KCl. |               |

29. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN |
|------|-----|--------|--------------|--------|
|      |     |        |              |        |

30. TUBING RECORD

| SIZE   | DEPTH SET | PACKER SET |
|--------|-----------|------------|
| 2-7/8" | 11,403'   | 11,403'    |

31. Perforation Record (Interval, size and number)  
 11,477' to 11,481' 2 spf  
 11,499' to 11,501' 2 spf  
 11,515', 11,519', 11,521', 11,529', 11,535',  
 11,537', 11,539', 2 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
 DEPTH INTERVAL  
 AMOUNT AND KIND MATERIAL USED

33. PRODUCTION  
 Date First Production 4/30/83  
 Production Method (Flowing, gas lift, pumping - Size and type pump) flowing  
 Well Status (Prod. or Shut-in) prod.  
 Date of Test 5/1/83  
 Hours Tested 24  
 Choke Size 18/64"  
 Prod'n. For Test Period  
 Oil - Bbl. 348  
 Gas - MCF 325  
 Water - Bbl. 3  
 Gas - Oil Ratio 934  
 Flow Tubing Press. 400  
 Casing Pressure 0  
 Calculated 24-Hour Rate  
 Oil - Bbl. 348  
 Gas - MCF 325  
 Water - Bbl. 3  
 Oil Gravity - API (Corr.) 43

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 vented  
 Test Witnessed By  
 Don Bullard

35. List of Attachments  
 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  
 SIGNED *Don Bullard* TITLE Production Clerk DATE May 2, 1983