

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FILE	
U.S.O.B.	
LAND OFFICE	
TRANSPORTER	
OPERATION	
REGISTRATION OFFICE	

Inexco Oil Company

Address

211 Highland Cross, Suite 201, Houston, Texas 77073

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐**CASINGHEAD GAS MUST NOT BE
FLARED AFTER 2/1/83
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.**If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Lottie York	2	S. Humble City Strawn	State, Federal or Fee Fee	
Location				
Unit Letter	J	1650 Feet From The south Line and 1650 Feet From The east		
Line of Section	14	Township 17S	Range 37E	County Lea

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Texas-New Mexico Pipeline Co.	P.O. Box 2528, Hobbs, New Mexico 88240					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Co.	620 Frank Phillips Bldg., Bartlesville, OK 77004					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	J	14	17S	37E	no	May 15, 1983

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Rest.	Diff. Rest.
X								
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
3/5/83	4/30/83	11,742'	11,696'					
Elevations (DF, EAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
1750 RKB	Strawn	11,477'	11,403'					
Perforations 11,499', 11,481', 11,480', 11,479', 11,478', 11,477'		Depth Casing Shoe						
11,539', 11,537', 11,535', 11,529', 11,527', 11,521', 11,519', 11,515', 11,501', 11,500'		11,742'						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	13-3/8"	450'	450					
11"	8-5/8"	4,805'	1,700					
7-7/8"	5-1/2"	11,742'	455					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
4/30/83	5/1/83	flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	400	0	18/64"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
348 barrels of oil	348	3	325

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (shut-in, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Clerk

(Title)

May 2, 1983

(Date)

OIL CONSERVATION DIVISION

APPROVED MAY 3 1983

BY ORIGINAL SIGNED BY EDDIE SEAY

TITLE OIL & GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED
MAY 3 1983
HOLDS OFFICE

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HOLDS OFFICE