

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2048
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
DATE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REGR. ☐ OTHER ☐

Name of Operator

CASA PETROLEUM, INCORPORATED

Address of Operator

105 North 6th Street Artesia, Nm 88210

Location of Well

SECTION I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM

East LINE OF SEC. 28 TWP. 17 S RGE. 34E

16. Date T.D. Reached 2-22-83 17. Date Compl. (Ready to Prod.) 3-6-83 18. Elevations (D.F., RKB, RT, GR, etc.) 4030.0 GR 19. Elev. Casinghead

20. Total Depth 5200 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-5200 Cable Tools

Producing interval(s), of this completion - Top, Bottom, Name

San Andres 4852-4910

Type Electric and Other Logs Run

CDN CNL LOT D11/RXO EPT

CASING RECORD (Repeat all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1595	12 1/4	571 CIRC	
5 1/2	15.50	5200	7 7/8	550 SKS	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET

Perforation Record (Interval, size and number)

4852-4910 2-S.P.F.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL 4852-4910 AMOUNT AND KIND MATERIAL USED 5000 Gal 28% NE acid

PRODUCTION

First Production 3-6-83 Production Method (Flowing, gas lift, pumping - Size and type pump) pumping Well Status (Prod. or Shut-in) producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-22-83	24			65		129	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
10#			65		129		

Disposition of Core (Sold, used for fuel, vented, etc.)

sold Phillips Petroleum

Test Witnessed By

awaiting test

List of Attachments

Logs -2- DLL CNL

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. resubmitted 4/17/83

SIGNED [Signature] TITLE Ranger C. Karr, President DATE 3/30/83

resubmitted
4/20/83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1489	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1603	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2703	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2800	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3400	T. Devonian	T. Menefee	T. Madison
T. Queen 3795	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 4305	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4584	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 3840 to 3960	No. 4, from 4860 to 5000
No. 2, from 4350 to 4375	No. 5, from to
No. 3, from 4500 to 4700	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-							
1489	1603	114	Anhydrite				
1603	2703	1100	Salt				
2703	2800	97	Dolomite & Anhydrite				
2800	3400	600	Dolomite & Anhydrite				
3400	3795	395	Dolomite/sand/anhydrite				
3795	4305	510	Dolomite & Anhydrite				
4305	4584	279	Dolomite & Sand				
4584	TD	616	Dolomite				
	5200						

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