

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

U.S. OF EARTH RESOURCES
DEPARTMENT

SANTA FE
FILE
U.S.O.S.
LAND OFFICE
TRANSPORTER
OPERATION
PERMITS OFFICE

C.O.L. CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator
Marbob Energy Corporation

Address
P.O. Drawer 217, Artesia, New Mexico 88210

Reason(s) for filing (Check proper box)
New Well
Recompletion
Change in Ownership
Change in Transporter of:
Oil
Casinghead Gas
Dry Gas
Condensate
Other (Please explain)
Effective September 1, 1987

If change of ownership give name and address of previous owner
Samedan Oil Corporation, Suite 320, Paragon Tower, 600 N. Marienfeld, Midland, TX 79701

DESCRIPTION OF WELL AND LEASE

Lease Name
State GS 16

Well No.
1

Pool Name, including Formation
Vacuum North Abo

Kind of Lease
State, Federal or Fee
State

Lease No.
V-412

Location

Unit Letter
P

Feet From The
660

Line and
South

Feet From The
660

East

Line of Section
16

Township
17S

Range
34E

NMPM,
Lea

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil
Navajo Refining Company

Name of Authorized Transporter of Casinghead Gas
None (Phillips - no contract yet)

Address (Give address to which approved copy of this form is to be sent)
P. O. Drawer 159, Artesia, NM 88210

Address (Give address to which approved copy of this form is to be sent)
4001 Penbrook, Odessa, TX 79762

Is gas actually connected?
No

If well produces oil or liquids, give location of tanks.

Unit
P

Sec.
16

Twp.
17S

Rge.
34E

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)
Oil Well
Gas Well
New Well
Workover
Deepen
Plug Back
Some Res'v.
Diff. Res'v.

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Perforations

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Rhonda Nelson

(Signature)

Production Clerk

(Title)

10/6/87

(Date)

OIL CONSERVATION DIVISION

APPROVED
OCT 7 1987

BY
Eddie W. Seay

TITLE
Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED
OCT 7 1981
OCD
HOBBS OFFICE