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OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL										7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐										8. Farm or Lease Name	
b. TYPE OF COMPLETION										State GS 16	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										9. Well No.	
2. Name of Operator										1	
Samedan Oil Corporation										10. Field and Pool, or Wildcat	
3. Address of Operator										Vacuum North Abo	
Suite 320, Paragon Tower, 600 N. Marienfeld, Midland, Texas, 79701											
4. Location of Well											
UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM										12. County	
THE <u>East</u> LINE OF SEC. <u>16</u> TWP. <u>17-S</u> RGE. <u>34-E</u> NMPM										<u>Lea</u>	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
1-29-83		2-23-83		3-23-83		4087.1					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools	
9000'		8825				A11					
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made	
4640' - 4751' San Andres										Yes	
26. Type Electric and Other Logs Run										27. Was Well Cored	
DLL, CNL-FDC-GR, CNL, GR-CCL										No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24#		1700'		12-1/2"		360 sx Lite & 200 sx Cl.			
								"C"			
5-1/2"		15.5# & 17#		9000'		7-7/8"		300 sx Lite-200 sx Cl. "H"			
								450 sx Lite & 150 sx Cl. "C"			
29. LINER RECORD						30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
								2-7/8"		4650'	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
4640-4751 (.39" diameter) (24 holes)						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						4640 - 4751		100 gal. 15% NE FE Acid			
								Pump 3000 gal. 15% NE FE Acid			
								w/36 balls.			
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
3-24-83		Pump - 2-1/2" X 1-1/2" X 16'						Production			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
4-6-83		24		None				13		12	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
None		None				13		12		11	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>V. D. Diamond</u> TITLES <u>Division Clerk</u> DATE <u>4-25-83</u>											

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anyh	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1693	1693	Redbed				
1693	1700	7	Anhy				
1700	2626	926	Anhy-Salt				
2626	3160	534	Salt				
3160	3832	672	Anhy				
3832	3942	110	Anhy-Sand				
3942	4183	241	Lime-Sand				
4183	4606	423	Anhy				
4606	5631	1025	Lime				
5631	6429	798	Lime-Sand				
6429	6582	153	Lime				
6582	7770	1188	Dolomite				
7770	7858	88	Dolomite & Lime				
7858	9000	1142	Dolomite				

FIELD _____ COUNTY Lea OCC NUMBER _____
Suite 320, Paragon Tower
OPERATOR Samedan Oil Corporation ADDRESS 600 N. Marienfeld, Midland, Texas 79701
LEASE State GS 16 WELL NO. 1
SURVEY 660' FSL & 660' FEL of Section 16, T-17-S, R-34-E

RECORD OF INCLINATION

<u>DEPTH (FEET)</u>	<u>ANGLE OF INCLINATION (DEGREES)</u>
498	1/2
512	1/2
1026	1/2
1522	3/4
2192	1/4
2687	1/2
3111	3/4
3605	3/4
4100	3/4
4509	1
4977	1
5469	1
5962	1 1/4
6180	1 1/2
6676	1 1/2
7009	1
7375	1
7884	1
8355	1
8990	1 3/4

Certification of personal knowledge inclination data:

I hereby certify that I have personally assembled the data and facts placed on this form, and such information given above is true and complete to the best of my knowledge.

HONDO DRILLING COMPANY

BY: _____

Walter Frederickson
Vice President

Sworn and subscribed to before me the undersigned authority, on this the

28th day of February, 1983.

Margaret B. Anderson Notary Public in and for Midland County, Texas
Margaret B. Anderson

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APR 29 1983

C.C.D.
HOBBS OFFICE