

FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Effective 1-1-65

I.

Operator

Samedan Oil Corporation

Address

Suite 320, Paragon Tower, 600 N. Marienfeld, Midland, Texas, 79701

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☒

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 6/1/83
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
State GS 16	1	Vacuum North Abo	State, Federal or Fee State	
Location				
Unit Letter	P	660 Feet From The	South Line and	660 Feet From The East
Line of Section	16	Township	17-S	Range 34-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
Scurlock Oil Company		511 W. Ohio, Suite 303, Midland, Texas, 79701				
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
None (Phillips - no contract yet)						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	P	16	17S	34E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
1-29-83	3-23-83		9000'		8825'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
4087.1	Abo		4640'		4650'			
Perforations					Depth Casing Shoe			
4640-4751 (24 holes)								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/2"	8-5/8"		1700'		360 Lite & 200 Class "C"			
5-1/2"	5-1/2"		9000'		300 Lite - 200 Class "C"			
					450 Lite-150 Class "C"			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
3-24-83	4-6-83	Pump 2-1/2" X 1-1/2" X 16'	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	None	None	None
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
13	13	11	12

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Vertis Diamond
(Signature)
Division Clerk
(Title)
April 13, 1983
(Date)

OIL CONSERVATION COMMISSION

MAY 2 1983

APPROVED _____, 19

BY ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.