## AND

	U.S.G.S.  LAND OFFICE  IRANSPORTER OIL  GAS  OPERATOR	AL. HORIZATION TO TRA	ANSPORT OIL AND FURAL	GAS
1.	PRORATION OFFICE Operator			
	Samedan Oil Corporation			
	Suite 320, Paragon Tower, 600 N. Marienfeld, Midland, Texas, 79701			
	Reason(s) for filing (Check proper box		Other (Please explain)	A1111
	New Well X	Change in Transporter of: Oil Dry G		Allowable of 2000 Barrels
	Change in Ownership	Casinghead Gas Conde	====	
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND	LEASE	Vind of Lo	
	State GS 16	Well No. Pool Name, Including F  1 Vacuum North	<u>_</u> .	
	Location	vacadii Noreii	1100	beaco
	Unit Letter P ; 660 Feet From The South Line and 660 Feet From The East			
	Line of Section 16 To	wnship 17-S Range	34-Е , ммрм,	Lea County
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	
	Name of Authorized Transporter of Oi Western Oil Transport		Box 838, Hobbs, New M	roved copy of this form is to be sent)  Mexico, 88240
	Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
	None (Phillips - no	contract yet)		35.
	If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.   P   16   17S   34E		Yhen
		$\frac{1}{1}$ $\frac{1}$	give commingling order number:	,
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.
	Designate Type of Completi		New Well Workover Beepen	Find Edd. Same Fies V.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	1-29-83	3-23-83  Name of Producing Formation	9000' Top Otl/Gas Pay	8825 <sup>†</sup> Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.) 4087.1	Abo	4640'	4650'
	Perforations			Depth Casing Shoe
	4640-4751 (24 holes)  TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12-1/2"	8-5/8"	1700'	360 sx Lite & 200 sx
	5-1/2"	5-1/2"	9000'	Class "C" 300 sx Lite; 200 C1. "H
	J=1/2	J-1/2	7000	i450 sx Lite; 150 Cl. "C
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	after recovery of total volume of load o	il and must be equal to or exceed top allow-
	OIL WELL  able for this depth or be for full 24 hours)  Date First New Oil Bun To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gas-MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		OF.	OIL CONSERV	ATION COMMISSION
	CERTIFICATE OF COMPLIAN		MAR 7	7 1983 <del></del>
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information giver above is true and complete to the best of my knowledge and belief.		,	
	above is true and complete to th	e best of my knowledge and belief.	DISTRI	CT I SUPERVISOR
	$\wedge$		TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	1 to lam			
1	Vertis Diamond (Sign	ature)		
Division Clerk (Title) April 6, 1983			All sections of this form must be filled out completely for allowable on new and recompleted wells.	
			Separate Forms C-104 m	unt de man for deen poor m manager

APR 7 1983
HORES CO.