

| | |
|------------------------|--|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

5a. Indicate Type of Lease
State ☒ For ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Samedan Oil Corporation | 8. Farm or Lease Name State GS 16 |
| 3. Address of Operator Suite 320, Paragon Tower, 600 N. Marienfeld, Midland, Texas, 79701 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM. | 10. Field and Pool, or Wildcat Vacuum North |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4087.1 GR | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-28-83 Spud 11" hole @ 10:00 a.m. 1-28-83. Set 14 8-5/8" 28# S-80, ST&C 587', 27 24# K-55 ST&C 1113'. Total set at 1700'. Cement w/360 sx Lite 5#/sk salt 1/4# flocele, followed by 200 sx "C" w/2% cc. Plug down at 12:30 a.m. 1-30-83. Float held. WOC 8 hrs. Test 1000# 30 minutes.

2-20-83 TD 7-7/8" hole @ 9000' 7:00 a.m. 2-20-83. Set 236 jts 5-1/2" 17# K-55 LT&C @ 9000'. Cement w/300 sx Lite w/ 5#/sk salt, .9% Halad 22A. Tail in w/200 sx Class H 50-50 pozmix w/2% gel, .5% CFR-2, 6#/sk salt. Plug down @ 2:45 a.m. 2-22-83. Float held. Open DV tool. Circulate for 2nd stage. Cement 2nd stage w/450 sx Lite w/5#/sk salt, .5% Halad 22A, followed by 150 sx Class "C" neat. Plug down 9:45 a.m. 2-22-83. WOC 24 hrs. Test 1000# 30 minutes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Vertis Diamond Vertis Diamond TITLE Division Clerk DATE 5-12-83
ORIGINAL SIGNED BY EDDIE SEAY
APPROVED BY OIL & GAS INSPECTOR TITLE _____ DATE MAY 16 1983
CONDITIONS OF APPROVAL, IF ANY: