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Form C-105
Revised 10-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Initial Type of Lease	State ☒ Fee ☐
2. State of Lease No.	B-2956

10. TYPE OF WELL						11. Initial Agreement Date	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						12. Initial Lease Date	
B. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						State L	
2. Name of Operator						3. Well No.	
Mobil Producing TX. & N.M. Inc.						5	
3. Address of Operator						10. Field and Pool, or Wildcat	
Nine Greenway Plaza, Suite 2700, Houston, Texas 77046						Vacuum Abo, North	
4. Location of Well							
UNIT LETTER <u>L</u> LOCATED <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM							
THE <u>South</u> LINE OF SEC. <u>21</u> TWP. <u>17S</u> RGE. <u>35E</u> NMPM						Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (D.F., RKB, RT, GR, etc.)	
02/19/83		03/20/83		04/16/83		3964 (GR)	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled by	
9000		8942				Rotary Tools 0-9000	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
8778-8846 Abo						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Comp Den-Comp Neut Log, Dual Laterolog, Cont Cross Plot, BHC Sonic						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
13-3/8		48#		410		17-1/2	
8-5/8		32 & 24#		3250		12-1/4	
5-1/2		17 & 15.5#		9000		7-7/8	
						1) 1100x H	
						2) 750x C	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		PACKER SET	
						SN @ 8892	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Perf w/1JSPF @ 8778-83; 8786-90; 8796-8804; 8816-19; 8821-24; 8828-32; 8836-40; 8842-46 (43 holes)				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				8778-8846		Acidize w/15000 gals 15% NE	
						Fe gel HCl + 150000 SCF N2	
						68 RCNBS	
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
04/18/83		2 x 1-1/4 x 20 Pump				Producing	
Date of Test		Hours Tested		Coke Size		Prodn. For Test Period	
04/25/83		24					
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
						64	
						Gas - MCF	
						68	
						Water - Bbl.	
						0	
						Gas - Oil Ratio	
						1062	
						Oil Gravity - API (Corr.)	
						36.6 @ 60	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold						T. J. Auld	
35. List of Attachments							
Inclination Survey, Logs, C-104							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		TITLE				DATE	
Paul A. Collins		Authorized Agent				04/28/83	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including fall stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1185.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1737</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1843</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3002</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3130</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3910</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4558</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>6147</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7582</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8304</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 8778 to 8846 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
NO RECORDS AVAILABLE ABOVE 1737'							
1737	1843	106	Anhydrite				
1843	3002	1159	Salt, Anhydrite				
3002	3130	128	Dolomite, Sand, Anhydrite				
3130	3910	780	Anhydrite				
3910	4558	648	Sand, Dolomite				
4558	6147	1589	Dolomite, Anhydrite				
6147	6326	179	Sand, Limestone				
6326	7582	1256	Limestone, Dolomite, Anhydrite				
7582	8304	722	Sand, Limestone				
8304	8754	450	Dolomite, Anhydrite				
8754	8940	186	Dolomite, Minor Anhydrite				

MAY 2 1983

OFFICE