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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

I.

Operator Mobil Producing TX. & N.M. Inc.	
Address Nine Greenway Plaza, Suite 2700, Houston, Texas 77046	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State L	Well No. 5	Pool Name, including Formation Vacuum Abo, North	Kind of Lease State, Federal or Fee State	Lease No. B2956
Location				
Unit Letter L ; 660 Feet From The West Line and 1980 Feet From The South				
Line of Section 21 Township 17S Range 35E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
JM Petroleum Corporation - Trucks	2000 N. Tower, Plaza of the Americas, Dallas, TX 75201			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Phillips Petroleum Company	Frank Phillips Building, Bartlesville, OK 74004			
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 21	Twp. 17S	Rge. 35E
	Is gas actually connected?		When	
	Yes		04/16/83	

If this production is commingled with that from any other lease or pool, give commingling order number: CTB-244

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Restv. <input type="checkbox"/>	Diff. Restv. <input type="checkbox"/>
Date Spudded 02/19/83	Date Compl. Ready to Prod. 04/16/83		Total Depth 9000		P.B.T.D. 8942				
Elevations (DF, RKB, RT, GR, etc.) 3964 (GR)	Name of Producing Formation Abo		Top Oil/Gas Pay 8778		Tubing Depth 8927				
Perforations 8778-8846					Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2		13-3/8		410		420			
12-1/4		8-5/8		3250		1900			
7-7/8		5-1/2		9000		1850			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 04/18/83	Date of Test 04/25/83	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 374 (BNO)	Oil - Bbls. 64	Water - Bbls. 0	Gas - MCF 68

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Paula A. Collins
(Signature)

Authorized Agent

(Title)

04/28/83

(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 3 1983, 19

BY ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

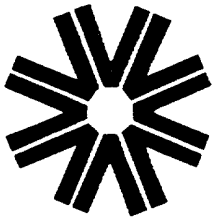
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

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VERNA Corporation

P. O. BOX 1000 LEVELLAND, TEXAS 79336
806 / 894-9686

DATE: MARCH 23, 1983

OPERATOR: MOBIL PRODUCING TEXAS & NEW MEXICO INC.
 NINE GREENWAY PLAZA, SUITE 2700
 HOUSTON, TEXAS 77046

LEASE NAME & WELL NUMBER: STATE "L" #5

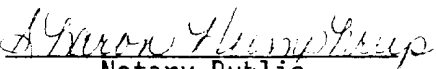
LEGAL DESCRIPTION: VACUUM ABO NORTH FIELD, 1980' FSL & 660' FWL, SECTION 21,
 T17S R-35-E
COUNTY & STATE: LEA, NEW MEXICO

MEASURED DEPTH	COURSE LENGTH	ANGLE OF INCLINATION	DISPLACEMENT PER 100 FEET	COURSE DISPLACEMENT	ACCUMULATIVE DISPLACEMENT
410	4.10	1.00	1.75	7.18	7.18
905	4.95	1.00	1.75	8.67	15.85
1473	5.68	0.75	1.31	7.44	23.29
1774	3.01	0.75	1.31	3.94	27.23
2241	4.67	0.75	1.31	6.12	33.35
2675	4.34	0.75	1.31	5.69	39.04
2972	2.97	1.00	1.75	5.20	44.24
3250	2.78	0.50	0.88	2.45	46.69
3738	4.88	0.75	1.31	6.39	53.08
4234	4.96	1.00	1.75	8.68	61.76
4637	4.03	1.00	1.75	7.05	68.81

I declare under penalties prescribed in Article 6036c, R.S.C., that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge.


SIGNATURE OF AUTHORIZED REPRESENTATIVE

Subscribed and sworn to before me this
23rd day of March, 19 83


Notary Public Hockley County

(Commission expires 8-16-85)

MEASURED DEPTH	COURSE LENGTH	ANGLE OF INCLINATION	DISPLACEMENT PER 100 FEET	COURSE DISPLACEMENT	ACCUMULATIVE DISPLACEMENT
5040	4.03	1.00	1.75	7.05	75.86
5508	4.68	1.75	3.06	14.32	90.18
5969	4.61	1.00	1.75	8.07	98.25
6463	4.94	1.00	1.75	8.65	106.90
6617	1.54	1.50	2.63	4.05	110.95
7114	4.97	0.50	0.88	4.37	115.32
7171	0.57	0.50	0.88	0.50	115.82
7279	1.08	0.50	0.88	0.95	116.77
7759	4.80	0.50	0.88	4.22	120.99
8217	4.58	0.25	0.44	2.02	123.01
8713	4.96	0.25	0.44	2.18	125.19
8748	0.35	0.25	0.44	0.15	125.34
9007	2.59	0.50	0.88	2.28	127.62