Fe 185-28134

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DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION						orm C-101 evised 1-1-65	5	
SANTA FE				5	5A. Indicate Type of Lease			
U.S.G.S.	-+					STATE	X PEE	
LAND OFFICE					. 5	, State Oil (	S Gas Lease No.	
OPERATOR						B-2956		
	LJ							
APPLICATIO	ON FOR P	ERMIT TO D	DRILL, DEEPEN,	OR PLUG BACK		<u>11111</u>		
a. Type of Work			<u></u>		7	. Unit Agree	ement Name	
DRILL	5		DEEPEN	1 PLUG B				
b. Type of Well	-					Form or Le	sase Name	
OIL X GAS WELL	то	HER		ZONE X MULT	ZONE	State	L	
2. Name of Operator					u	). Well No.	5	
Mobil Producing	TX. & N	.M. Inc.				0 Etald on	d Real or Wildort	
Address of Operator			11 · · · · · · · · · · · · · · · · · ·	770//	'	10. Field and Pool, or Wildcat		
Nine Greenway P						Undesignated		
i, Location of Well UNIT LETT	ERL	LOCA	TED 660	TEET FROM THE West	LINE K	XIIIII	(17177771)47777777	
1000	-	. 1	21	wp. 175 RGE.	35E NMPM	111111		
AND 1980 PEET FROM	A THE SOI	uth LINE	OF SEC.	WP. 175 RGE.		2. County		
	illilli i					Lea		
*********	HHHH	******	<i>:;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;</i>	*******	1111111	nnn	<u>mmmm</u>	
	///////							
***********	HHHH	*****	Committee Committee Committee Committee Commi	19. Proposed Depth 1	9A. Formation		20. Rotary or C.T.	
				9400'	Abo		Rotary	
21. Elevations (Show whether D				21B. Drilling Contractor	<u></u>		. Date Work will start	
3964' Gro	ound		On File	Unknown		As	soon as possibl	
23.		P		D CEMENT PROGRAM				
							EST. TOP	
SIZE OF HOLE				SETTING DEPTH			Surface	
17½"		3/4"	<u>48# H-40</u>	0 - 400'	Circul	ate		
<u>12¼"</u> 7-7/8"	8-	5/8.	<u>28# 5-80</u> 15 5# V 55	0 - 3250'				
/-//0	נ בי כ	Liner —	15.5% K=33	0 - 1300 1300' - 7100'	II		11	
			17.0# H-80	7100' - 9000'				
A DV Tool will be a	set at 4'				" string.			
BLOWOUT PREVENTER B	ROGRAM							
<u>Casing String</u>		Eqpt.	Size & Series	<u>No. &amp; T</u>	ype	Test	Pressure PSI	
					_			
Surface		12"	x 3000#	1 Master (			500	
÷. 1.		1.01	2000#	l Pipe Ran			1000	
Intermediate	2	10.	x 3000#	l Master (			1000	
Choke Manifo	2_1	/16" x 3000#	l Pipe Ran l Master (			1000		
Choke Manifold			/10 X 3000#			1000		
				l Pipe Ran	11			
N ABOVE SPACE DESCRIBE F	ROPOSED P	ROGRAM: IF P	ROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA O	N PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC	
IVE ZONE. GIVE BLOWOUT PREVE	TER PROGRAM	A, IF ANY.						
hereby certify that the informa	tion-above is	true and comp	lete to the best of my l	mowleage and belief.				
ind a Dam	× A.	.D. Bond	Tule Regulator	y Engineering Co	<u>pordina</u> to	LteJ	<u>anuary 19, 1983</u>	
ngneu						1	1 0 1 1000	
(This space fo	r State (Jse)					Als -	N 24 1983	
00	GINAL SIC	GINED BY	_					
APPROVED BY UKI	M INC	SEAY	TITLE		AP 2	ROVAL V	ALID FOR 150 DA	
ONDITIONS OF APPROVAL	IF ANY:					RMIT EX		
							DILLING LINICERWAY	

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## NE. .EXICO OIL CONSERVATION COMMISSIO WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances	must be from th	e outer boundarie	s of the Section	on.	
Operator Mobil Pr	oducing TX. &	N.M. Inc.	Leas St	ate L			Well Nc. 5
Unit Letter L	Section 21	Township 17S		Range 35E	County Le	a	
Actual Footage Lo 660	feet from the	West	line and	1980	feet from the	South	line
Ground Level Elev 3964			Pocl	Idesignated			Dedicated Acreage: 80 Acres
1. Outline	the acreage dedic	ated to the su	bject well by	colored penc	il or hachu	re marks on the	
	than one lease is and royalty).	dedicated to	the well, out	line each and	identify the	e ownership the	ereof (both as to working
	han one lease of communitization,		-		ell, have th	e interests of	all owners been consoli-
🗌 Yes	No If a	answer is "yes;	type of con	solidation			
	r is "no," list the if necessary.)	owners and tra	act descriptio	ons which hav	e actually l	peen consolidat	ed. (Use reverse side of
No allow	able will be assign					,	unitization, unitization, approved by the Commis-
sion.		N89°42'1					
	l		· · · · · · · · · · · · · · · · · · ·				CERTIFICATION
	Found Set St	one for for		l		i hereby ce	ertify that the information con-
			•	1			in is true and complete to the knowledge and belief.
				I		as	Bond
	+					Name	A.D. Bond
	۱ ۱ – ۱	75	R 35 E			Position Reg. I	Engrg. Coordinator
		/3	A 392	1		Company	· · · · · · · · · · · · · · · · · · ·
	1			ł		Date	roducing TX.&N.M. I
	1	21		1		January	19, 1983
E	***************************************					J. J.	RED LAND SUPER
660' 5	i			1		shown the	tify that the well location his plat was plotted from field
	1						ctup! surveys mode by me or uper Sais Brid that the same
	ł			1		is true an	d kennect to the best of my
- Furmania		ישישים _				know logge	CARSON INTE
,086.	 			 		Date Surveye	H 17. 1973
	Found S	Set Stone fo	or Cor.				rofessional Engineer Surveyor
	N89°42	W		l l			H.A. Carson
0 330 660	90 1320 1650 15	80 2310 2640	2000	1500 1000	500	Certificate N o	5063
0 330 660	90 1320 1650 19	80 2310 2640	2000	1500 1000	<u> </u>	<u>v 1</u>	· · ~ /

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JAN 21 1983

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. د O.C.D. HOBBS OFFICE

